KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

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WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003	API No. 15 - 095-21943-00-00			
Name-McCoy Petroleum Corporation	County- Kingman			
Address: 8080 E Central, Ste. 300,	SW SW SW Sec. $\frac{1}{1}$ Twp. $\frac{30}{1}$ S. R. $\frac{9}{1}$ East \times West			
City/State/Zip: Wichita, KS 67206	330 feet from S N (circle one) Line of Section			
Purchaser-GAS - West Wichita Gathering	feet from E / (W) circle one) Line of Section			
Operator Contact Person, Scott Hampel	Footages Calculated from Nearest Outside Section Corner:			
Phone: (_316_) 636-2737	(circle one) NE SE NW Sw			
Contractor: Name* Sterling Drilling Co.	Lease Name- GRIEM Well #- 3-1			
License- 5142	Field Name, Spivey-Grabs			
Wellsite Geologist- Dave Clothier	Producing Formation, Mississippian			
Designate Type of Completion:	Elevation: Ground, 1630' Kelly Bushing-1639'			
X New Well Re-Entry Workover	Total Depth 4247' Plug Back Total Depth 4246'			
Oil SWD SlowTemp. Abd.	Amount of Surface Pipe Set and Cemented at 228 Feet			
X GasENHRSIGW	Mor⊭iple Stage Cementing Collar Used? ☐ Yes ☑ No			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:	If Alternate 11 completion, cement circulated from			
Operator	Teet depth tosx cmt.			
Well Name	Dulling Fluid Management Plan			
Original Comp. Date, Original Total Depth*	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Deepening Re-perfConv. to Enhr./SWD	Chloride content 13,000 ppm Fluid volume 1,600 bbls			
Plug Back Plug Back Total Depth	Dewatering method used Evaporation/Haul Free Water			
Commingled Docket No	Location of fluid disposal if hauled offsite:			
Dual Completion Docket No	Operator Name:Messenger Petroleum			
Other (SWD or Enhr.?) Docket No				
02/14/05 02/21/05 03/22/05	Lease Name, Nicholas SWD License No - 4706			
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	QuarterSec_20Twp 30S. R 8 East West			
Recompletion Date Recompletion Date	County-Kingman Docket No * D-25,703			
ACC C				
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING			
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements			
Signature* Jose House!	KCC Office Use ONLY			
Fitle-Engineering/Production Mgr. Date- May 24, 2005	UEGLetter of Confidentiality Attached			
Subscribed and sworn to before me this 24th day of May	If Denied, Yes Date			
•	Wirellne Log Received			
20 05	Geologist Report Received			
Notary Public, Kelinda K. V	UIC Distribution			
Date Commission Expires, July 27, 2007 MELINDA NOTARY	C. VALADEZ			