

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: ONEOK/Gas-Jayhawk/Oil  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Best Well Service  
License: 32564 ~~NA~~  
Wellsite Geologist: NA  
Designate Type of Completion:  
     New Well           Re-Entry        X   Workover  
  X   Oil           SWD           SLOW           Temp. Abd.  
     Gas           ENHR           SIGW  
     Dry           Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Service Oil & Gas Corp  
Well Name: Wilburton Morrow "C" Sand Unit 1704

API No. 15 - 129-20689-0001  
County: Morton  
     -   C   -   SW   -   SW   Sec   33   Twp.   34   S. R.   41W    
       660   feet from   (S)   N (circle one) Line of Section  
       660   feet from E /   (W)   (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
     (circle one) NE SE NW   (SW)    
Lease Name: Wilburton Morrow Sand Unit Well #: 1704  
Field Name: Wilburton  
Producing Formation: Morrow  
Elevation: Ground: 3482 Kelly Bushing: 3490  
Total Depth: 5024 Plug Back Total Depth: 4980  
Amount of Surface Pipe Set and Cemented at 1483 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

RECEIVED  
MAY 17 2005  
KCC WICHITA

Drilling Fluid Management Plan  
*(Data must be collected from the Reserve Pit)*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Original Comp. Date: 02/07/84 Original Total Depth: 5024  
     Deepening        X   Re-perf.           Conv. To Enhr./SWD  
     Plug Back           Plug Back Total Depth  
     Commingled      Docket No. \_\_\_\_\_  
     Dual Completion      Docket No. \_\_\_\_\_  
     Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
  01/26/05          02/01/05    
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date May 12, 2005  
Subscribed and sworn to before me this 12<sup>th</sup> day of May  
20 05  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_  
Wireline Log Received  
\_\_\_\_\_  
Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

