## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## CONFIDENTIAL WELL COMPLETION FORM WELL COMPLETION OF WELL & LEASE

Operator: License # 4767	API No. 15 - 171-20596-00-00
Name: _Ritchie Exploration, Inc.	County: Scott
Address: P.O. Box 783188	NWSENWSec13Twp17SR31
City/State/Zip: Wichita, KS 67278-3188	1800 feet from S (Circle one) Line of Section
Purchaser: NCRA	1800 feet from E / Circle one) Line of Section
Operator Contact Person: John Niernberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _691-9500	(circle one) NE SE NW SW
Contractor: Name: L.D. Drilling, Inc.	Lease Name: McClellan Trust Well #: 1
License: _6039	Field Name: Wildcat
Wellsite Geologist: Rocky Milford	Producing Formation: Johnson
Designate Type of Completion:	Elevation: Ground: 2901' Kelly Bushing: 2906
New Well Re-Entry Workover	Total Depth: 4626' Plug Back Total Depth:
OilSWDSIOWTemp. Abd. 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Amount of Surface Pipe Set and Cemented at 231 Feet
Gas ENHR SIGW 5-26-300	Multiple Stage Cementing Collar Used?
DryOther (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2256 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2256
Operator:	feet depth to surface w/ 380 sx cmt.
Well Name:	Dallie Philate Manager
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 4800 ppm Fluid volume 800 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No.	Operator Name:
2/23/05 3/5/05 3/18/05 Spud Date or Recompletion Date  Date Reached TD Completion Date or Recompletion Date  Recompletion Date	Lease Name: License No.: Quarter Sec Twp S. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- nd geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature	KCC Office Use ONLY
Title: Production Manager Date: 5/11/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 11th day of May	If Denied, Yes Date:
25 /	Wireline Log Received
/ / // / LB DEDRA K. PHIII	IPS Geologist Report Received
Notary Public: Notary Public - State of Ke My Appt. Expires 5/4/07	UIC Distribution
Date Commission Expires: 5/4/67	

