

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>067-21593 - 00 - 00</u>
Name: OXY USA Inc.	County: Grant
Address: P.O. Box 2528	<u>SE - SE - NW - NW</u> Sec <u>31</u> Twp. <u>28</u> S. R <u>35W</u>
City/State/Zip: Liberal, KS 67905	1250 feet from S (N)circle one) Line of Section
Purchaser: Southern Star	1250 feet from E /W/circle one) Line of Section
Operator Contact Person: Vicki Carder	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	
Contractor: Name: Cheyenne Drilling LP	Lease Name: Reed D Well #: 4
License:	Field Name:Panoma Council Grove
Phone: (620) 629-4200 Contractor: Name: Cheyenne Drilling LP License: 33375 Wellsite Geologist: NA Designate Type of Completion:	Producing Formation: Council Grove
Designate Type of Completion:	Elevation: Ground:3061 Kelly Bushing:3067
X New Well Re-Entry Workover	Total Depth: 3120 Plug Back Total Depth: 3081
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 744 fee
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	
•	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf. Conv. To Enhr./SWD	(Data must be collected from the Reserve Pit)
	Chloride content 12000 mg/l ppm Fluid volume 900 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
01/02/05 01/04/05 02/09/05	Quarter Sec Twp,S. R East 🛛 We
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
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INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plu	priversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. All
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
1 25 1 1	KCC Office Use Only
Signature: Ville Jarden	1/2
Title: Date 04/29/05	Letter of Confidentiality Attached
Subscribed and sworn to before me this 29th day of Quil	If Denied, Yes Date:
	Wireline Log Received
20 05	
Notary Public: Tobb Rymylon	Geologist Report Received
Date Commission Expires: November 8 2006.	UIC Distribution
A CONTRACTOR OF THE SAME OF TH	
A NOTARY PUBLIC - State of Kansas	