

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3988
Name: SLAWSON EXPLORATION CO., INC
Address: 200 N HARVEY, STE 1412
City/State/Zip: OKLAHOMA CITY OK 73102
Purchaser: _____
Operator Contact Person: STEVE SLAWSON
Phone: (405) 232 0201
Contractor: Name: MURFIN DRILLING
License: 30606
Wellsite Geologist: Terry McLeod
Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Albr
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/4/05</u>	<u>3/11/05</u>	<u>3/11/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 19320697-DD-DD
County: THOMAS
W/2 E/2 W/2 SW Sec. 31 Twp. 10S S. R. 33 East West
1320 feet from S N (circle one) Line of Section
800 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: FRIESEN L Well #: 1

Field Name: _____
Producing Formation: _____
Elevation: Ground: 3189.2 Kelly Bushing: _____
Total Depth: 4770 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 350 @ 363' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

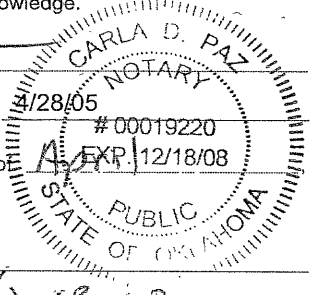
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 5000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Operations Manager Date: 4/28/05
Subscribed and sworn to before me this 28 day of April
20 05
Notary Public: Carla D. Paz
Date Commission Expires: 12-18-08



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution