## RECEIVED XANSAS CORPORATION COMMISSION



JUL 07 2005

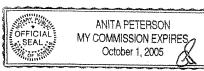
Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999

Form Must Be Typed

## CONSERVATION DIVISION WELL COMPLETION FORM WICHTAKS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>175-21970-0000</u>
Name: OXY USA Inc.	County: Seward
Address: P.O. Box 2528	<u>C - SW - SW</u> Sec <u>22</u> Twp. <u>32</u> S. R <u>34W</u>
City/State/Zip: Liberal, KS 67905	660feet from S N (circle one) Line of Section
Purchaser: Pending	660feet from E / (W)(circle one) Line of Section
Operator Contact Person: Greg Rowe	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 629-4200	(circle one) NE SE NW SWD
Contractor: Name: Cheyenne Drilling LP	Lease Name: Hitch C Well #: 5
License: 33375	Field Name: Holt
Wellsite Geologist: NA	Producing Formation: Toronto
Designate Type of Completion:	Elevation: Ground: 2914 Kelly Bushing: 2924
X New Well Re-Entry Workover	Total Depth: <u>4250</u> Plug Back Total Depth: <u>4477</u>
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
Gas ENHRX SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
DeepeningRe-perf.,Conv. To Enhr./SWD	Chloride content 1900 mg/i ppm Fluid volume 1100 bbls
Plug Back Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:
03/09/05 03/14/05 06/16/05	Quarter Sec Twp,S. R East 🛛 West
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or co Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plus	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature: Vialu Jander	RCC Office Ose Offing
Title: Date July 6, 2005	Letter of Confidentiality Attached
Title: Capital Project Date July 6, 2005	If Denied, Yes Date:
Subscribed and sworn to before me this O day of	Minutes I an Descript
20 05 .	Wireline Log Received
(ilaita tataina)	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires:	
The state of the	



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