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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

20000	15 100 20748 00 00
Operator: License # 30606	API No. 15 - 15-109-20748-00-00
Name: Murfin Drilling Company, Inc.	County: Logan
Address: 250 N. Water, Suite 300	NWNWSW_Sec23 Twp12 S. R33 East West 2310S
City/State/Zip: Wichita, Kansas 67202	220M
Purchaser:	feet from E / W (circle one) Line of Section
Operator Contact Person: Tom W. Nichols	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>267-3241</u>	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Kuhlman B Well #: 1-23
License: 30606	Field Name: unknown
Wellsite Geologist: Robert Milford	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 3066' Kelly Bushing: 3076'
New Well Re-Entry Workover	Total Depth: 4719' Plug Back Total Depth: N/A
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 224 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Location of nuit disposal if hadred offsite.
Other (SWD or Enhr.?) Docket No	Operator Name:
7/6/05 Spud Date or Recompletion Date 7/1/05 Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.: Quarter Sec Twp S. R East West County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements KCC Office Use ONLY
Signature:	1150
Title: Tom Nichols, Production Manager Date: 7-27-05	Letter of Confidentiality Received
Subscribed and sworn to before me this 27 day of	If Denied, Yes Date:
20.05	Wireline Log Received
Secon Road 1	Geologist Report Received
Notary Public: SUSAN BR NOTARY PU Bate Commission Expires: 11-4-01 STATE OF KA	BUC
My Appt. Exp	