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JUL 28 2005

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

	45 407 00000 00 00
Operator: License # 30606	API No. 15 - 15-167-23292-00-00
Name: Murfin Drilling Company, Inc.	County: Russell
Address: 250 N. Water, Suite 300	SENESESec. 5 Twp. 15 S. R. 15 East \(\text{ West} \)
City/State/Zip: Wichita, Kansas 67202	220E
Purchaser:	feet from E / W (circle one) Line of Section
Operator Contact Person:Tom W. Nichols	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>267-3241</u>	(circle one) NE (SE) NW SW
Contractor: Name: Murfin Drilling Company, Inc.	Lease Name: Mudd Well #: 1-5
License: 30606	Field Name: Wildcat
Wellsite Geologist: Dave Goldack	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1873' Kelly Bushing: 1878'
New Well Re-Entry Workover	Total Depth: 3470' Plug Back Total Depth: N/A
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 220 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
7/7/05 7/1 7 /05 N/A 7-16-05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSecTwpS. REastWest
riccompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3-101 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
6/14/6	KCC Office Hee ONLY
Signature: 1 WV V	KCC Office Use ONLY
Title: Tom Nichols, Production Manager Date: 1-27-05	Letter of Confidentiality Received
Subscribed and sworn to before me this that day of July	If Denied, Yes Date:
20.05	Wireline Log Received
Notary Bublis XISAL BOOK IN	Geologist Report Received
NOTAR	BRADY UIC Distribution Y PUBLIC
Date Commission Expires: 11-4-0° STATE O	F KANSAS