

**CONFIDENTIAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32811  
Name: Osage Resources, L.L.C.  
Address: 1605 E. 56th Avenue  
City/State/Zip: Hutchinson, Kansas 67502  
Purchaser: EOTT  
Operator Contact Person: Benjamin W. Crouch  
Phone: (620) 664-9622  
Contractor: Name: Three Rivers Exploration, L.L.C.  
License: 33217  
Wellsite Geologist: Jim Musgrove

**RECEIVED**  
JUN 14 2005  
6 14 2005  
KCC WICHITA

Designate Type of Completion:  
 New Well    \_\_\_ Re-Entry    \_\_\_ Workover  
\_\_\_ Oil    \_\_\_ SWD    \_\_\_ SIOW    \_\_\_ Temp. Abd.  
 Gas    \_\_\_ ENHR    \_\_\_ SIGW  
\_\_\_ Dry    \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_ Deepening    \_\_\_ Re-perf.    \_\_\_ Conv. to Enhr./SWD  
\_\_\_ Plug Back    \_\_\_ Plug Back Total Depth  
\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3/2/2005    3/4/2005    5/23/2005  
Spud Date or    Date Reached TD    Completion Date  
Recompletion Date    Recompletion Date    Recompletion Date

API No. 15 - 031220910000  
County: Coffey  
E2 - NE - NW - NW Sec. 32 Twp. 21 S. R. 14  East  West  
380 feet from S (N) (circle one) Line of Section  
1130 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Osage Well #: 40  
Field Name: Big Creek  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1142 Kelly Bushing: 1147  
Total Depth: 1841 Plug Back Total Depth: 1820  
Amount of Surface Pipe Set and Cemented at 40' 8 5/8" Circ. Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1841  
feet depth to surface GL w/ 345 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch  
Title: Managing Member Date: 6/7/2005

Subscribed and sworn to before me this 7TH day of JUNE,  
19 2005.

Notary Public: Quentin J. Richert  
Date Commission Expires: 12-2-05  
**NOTARY PUBLIC**  
My Appt. Exp. 12-2-05

**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_ Wireline Log Received  
\_\_\_ Geologist Report Received  
\_\_\_ UIC Distribution