

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5721 EXPIRATION DATE \_\_\_\_\_

OPERATOR Glacier Petroleum Company, Inc. API NO. 15-065-21,722-00-00

ADDRESS P.O. Box 577 COUNTY Graham

Emporia, Kansas 66801 FIELD \_\_\_\_\_

\*\* CONTACT PERSON J. C. Hawes PROD. FORMATION \_\_\_\_\_

PHONE 316-342-1148

PURCHASER \_\_\_\_\_ LEASE Goddard

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Contractor Glacier Drilling Company, Inc. 1650 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Box 1509 1650 Ft. from West Line of

Emporia, Kansas 66801 the SW (Qtr.) SEC 33 TWP 7S RGE 24 (W).

PLUGGING Contractor Glacier Drilling Company, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 1509 KCC ✓

Emporia, Kansas 66801 KGS ✓

TOTAL DEPTH 3,975' PBSD 3,900' SWD/REP \_\_\_\_\_

SPUD DATE 12-02-82 DATE COMPLETED 12-10-82 PLG. \_\_\_\_\_

ELEV: GR 2,465' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 204' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Loren D. Martin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Loren D. Martin) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of December, 19 82.

ETHEL M. GRIMWOOD, Notary Public, Lyon County, Ks., My Appt. Exp. 2-18-84

MY COMMISSION EXPIRES: \_\_\_\_\_

Notary Public Seal and Conservation Division Stamp (DEC 22 1982)

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Glacier Petroleum Company LEASE Goddard

SEC. 33 TWP. 7S RGE. 24 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Top soil		0	5		
Sand		5	115		
Lime w/sand		115	153		
Sandy shale		153	1089		
Shale w/lime		1089	1718		
Cedar Hills sand		1718	1901		
Lime w/shale		1901	2141		
Anhydrite		2141	2179		
Lime & shale		2179	3479		
Topeka		3509			
Heebner		3724			
Lansing K.C.		3766	3975	TD	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	204'	Common	140	3% gel 2% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water % MCF	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations