

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
Name PanCanadian Petroleum Company
Address P.O. Box 929
City/State/Zip Denver, CO 80201

Purchaser.....

Operator Contact Person J.D. Keisling
Phone (303) 825-8371

Contractor: License # 5422
Name Abercrombie Drilling, Inc.

Wellsite Geologist G.N. Penley
Phone (303) 825-8371

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

7/17/87..... 7/25/87..... 7/25/87.....
Spud Date Date Reached TD Completion Date

4250'..... N/A.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 316 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name.....
Invoice #.....

API NO. 15-179-20,901-60-00
County Sheridan
NE NE 24 6 30 East
..... Sec..... Twp..... Rge..... XX West

4620' Ft North from Southeast Corner of Section
660' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

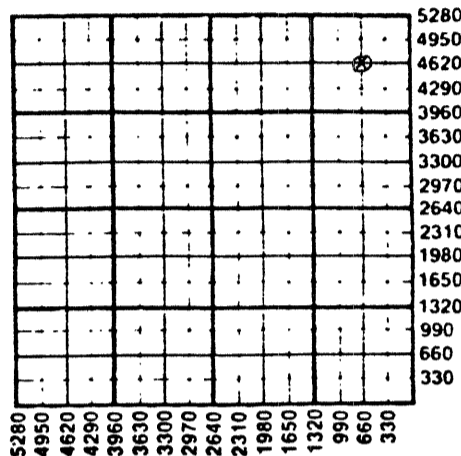
Lease Name Byrne 41-24 #1 Well #.....

Field Name W/C

Producing Formation N/A

Elevation: Ground 2874 KB 2878

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket #..... Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 660 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 9 Twp 6 Rge 29 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) From City.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. Keisling
Title Coordinator, Eng. Opers. U.S. Date 9/23/87

Subscribed and sworn to before me this.....day of.....
19.....
Notary Public.....
Date Commission Expires.....

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
KANSAS CORPORATION COMMISSION (Specify)
9-23-87

Sec 24, Twp. 6, Rge. 29

Operator Name PanCanadian Petroleum Company Lease Name Byrne 41-24 Well # 1

Sec. 24 Twp. 6S Rge. 30 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3650-3697' 15-45-60-90
 IFP 57/57 wk built to 3" throughout ISIP 1174 FFP 85/124 wk to fair built to 7" throughout FSIP 1155, IHP 1863, FHP 1854. Rec'd 40' WM, 86' MW
 DST #2 3935-3974' 15-30-45-60
 IFP 28/28 wk 1/2" throughout, ISIP 295, FFP 28/28 no blo, FSIP 849, IHP 2007, FHP 1988, BHT 115. Rec'd 20' oil spotted mud.
 DST #3 3983-4017' 15-45-60-90
 IFP 66/95 good built to btm throughout, ISIP 1318, FFP 162/343 good built btm in 17 min throughout, FSIP 1279, IHP 2017, FHP 2007, BHT 122. Rec'd 20' oil spotted mud, 62' WM, 124' MW, 578' SW.
 DST #4 4031-4046' 15-45-60-90
 IFP 28/28 wk 2" throughout, ISIP 57, FFP 38/38 no blo, ISIP failed, IGP 2075, FHP 2065, BHT 118. Rec'd 50' drlg mud.
 DST #5 4145-4200' 15-45-60-90
 IFP 76/66 wk 1/2" throughout, ISIP 1298, FFP 66/76 wk 1/2" throughout, FSIP 1279, IHP 2190, FHP 2171, BHT 122. Rec'd 120' SWCM.

Name	Top	Bottom
Stone Corral Anhydrite	2582	
Topeka	3735	
Heebner	3918	
Toronto	3948	
Lansing-Kansas City	3964	

RELEASED

NOV 10 1988

11-10-88

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	316'	Class A	210	3% cc, 2% ge
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled