

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8847  
name Hoff Oil & Gas  
address Box 97

City/State/Zip Lance Creek, Wyoming 82222

Operator Contact Person Elmer Hoff  
Phone 307-334-2681

Contractor: license # 5302  
name Red Tiger Drilling Company

Wellsite Geologist Doug McGinness  
Phone 1-316-267-6065

PURCHASER Clear Creek

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10/12/84 10/19/84 10-28-84  
Spud Date Date Reached TD Completion Date

4,135'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 336.99 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set 2570 feet

If alternate 2 completion, cement circulated  
from 2586 feet depth to top surface 375 SX cmt

API NO. 15 - 179-20,769 - 00-00

County Sheridan  
330' FNL; 1120' FEL  
NE/4 Sec 21 Twp 6S Rge 29W East  
(location)  West

4950 Ft North from Southeast Corner of Section  
1120 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

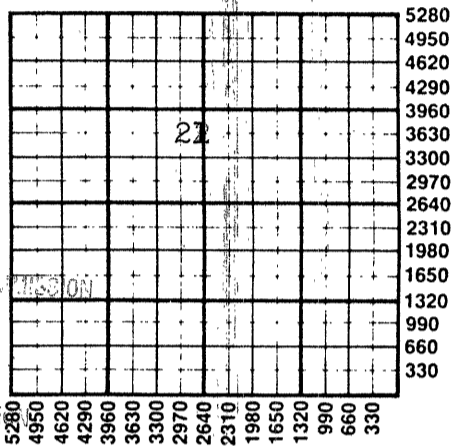
Lease Name Meitl Well# 1

Field Name Wessell

Producing Formation Lansing

Elevation: Ground 2814 KB 2,819'

Section Plat



12-17-84  
STATE CORPORATION COMMISSION  
DECEMBER 17 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) Dale Brantley, Selden, Ks. 67757  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

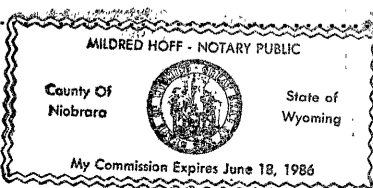
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Hoff Oil & Gas

Title operator Elmer Hoff Date 3-4-85

Subscribed and sworn to before me this 4 day of March 1985

Notary Public Mildred Hoff  
Date Commission Expires Jan 18, 1986



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 21 Twp. 6 Rge. 29W

SIDE TWO

Operator Name Hoff Oil & Gas Lease Name Meitl Well# 1 SEC 21 TWP. 6S RGE. 29W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Surface soil & shale	0	346
Shale & sand	346	1240
Shale	1240	1890
Shale	1890	2020
Shale	2020	2150
Shale	2150	2433
Shale	2433	2766
Shale	2766	3007
Shale	3007	3147
Shale	3147	3255
Lime Shale	3255	3330
Lime & Shale	3330	3480
Lime Shale	3480	3585
Lime	3585	3693
Lime	3693	3834
Lime & Shale	3834	3939
Lime	3939	3980
Lime	3980	4002
Lime	4002	4068
Lime	4068	4105
Lime	4105	4135
RTD	4135	

Name	Formation Description	
	Top	Bottom
Anh (Drilr)	2538-71	(+281)
Topeka	3703	(-884)
Heebner	3889	(-1070)
Toronto	3917	(-1098)
Lansing 3	3932	(-1113)

#1 3958-80 IFP/Time 22-22/15 ISIP/Time 99/15 FFP/Time 33-33/15  
 FSIP/Time 66/15 IHH-FHH 2045-2023 WK blow 13 min 2' mud, spk oil T-112°

#2 4067-4105 IFP/Time 55-66/30 ISIP/Time 655/30 FFP/Time 77-99/90  
 FSIP/Time 644/60 IHH\_FHH 2113-2091 good blow 420' GIP 175' Mdy Oil T-114°

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	344.34'	60/40 Poz	250	2% Gel 3% C.C.
Production	7 7/8"	5 1/2"	15.5#	4,134'	Regular	200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
3 shots	4085.5 to 4090			TLC-80 150 LBS MCA 15% 500 gals			4085.5-
				SGA-15% 4000 gals			4090
				SGA-I 120 gals			
				15N 26 gals CLA-Sta II 20 gals			
				HAI-G5 4 gals WG-12 150 gals			
				Potassium Chloride 700 LBS			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 3/8 set at 4120		packer at none					
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
10-28-84							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	30	0	3%		36		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify) .....

PRODUCTION INTERVAL = 4085.5-4090

Dually Completed.  Commingled