

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8847
Name Hoff Oil & Gas
Address Box 97
City/State/Zip Lance Creek, Wyoming 82222

Purchaser Clear Creek

Operator Contact Person Elmer Hoff
Phone 307-334-2681

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist James Dillie
Phone 303-337-4800

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/15/86 9/22/86 12-29-86
Spud Date Date Reached TD Completion Date
4,150'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 298.65 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-179-20,874-0000
County Sheridan
660' FSL
1610' FEL SE/4 Sec. 16 Twp. 6S Rge. 29W East West

660 Ft North from Southeast Corner of Section
1610 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

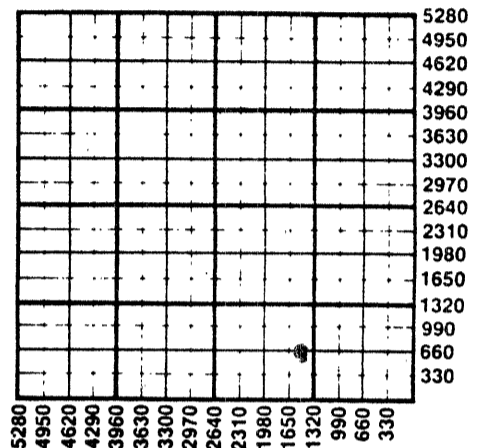
Lease Name Brantley Well # 6

Field Name Wessel, North

Producing Formation LANSING

Elevation: Ground 2822 KB 2827

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

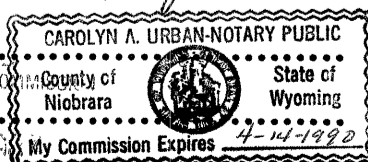
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water 500 Ft North from Southeast Corner (Stream, pond etc) 700 Ft West from Southeast Corner Sec 16 Twp 6S Rge 29 East West
Vaydel Brantley, Selden, Ks. 67757
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elmer Hoff
Title Operator Date 1-21-87

Subscribed and sworn to before me this 19 day of Jan 1987
Notary Public Carolyn A. Urban
Date Commission Expires 4-14-1990
My Commission Expires 4-14-1990



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 16 Twp. 6S Rge 29W

SIDE TWO

Operator Name Hoff Oil & Gas Lease Name Brantley Well # 6

Sec. 16 Twp. 6S Rge. 29W County Sheridan

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3964'-3994' Times: 30-60-30-60
 Recovered 60' slight oil cut nud
 IHP 2027 FHP 2004 IFP 46-46
 FFP 58-58 ISIP 1340 FSIP 1340
 BHT 124
 DST #2 4075'-4115' Times: 30-60-45-90
 Recovered 420' gas, 30' clean oil,
 120' MCO
 IHP 2119 FHP 2073 IFP 58-70
 FFP 81-105 ISIP 257 FSIP 257
 BHT 122

Name	Top	Bottom
Toronto	3930-32	
L-KC	3973-76	
L-KC	4097-4104	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	306'	Common	175	2% Gel 3%CC
Production	7 7/8"	4 1/2"	10.5#	4,140.38	60/40 Fox	175	2% Gel 10% Salt
				270 sx Hays Dist.	Light w/		Flocele
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4098-4100			600 gals mud acid		4098-4100	
4	4102-4104			Cemented at			
				to ground with 175 sacks			
				60-40 with 2% gel 10% salt			
				270-cement with HDL 1/4 lb. FLOC		-calk	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	Size 2 3/8	Set At 4140	Packer at				
Date of First Production		Producing Method					
12-29-86		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
35		Bbls	MCF	3%	Bbls	CFPB 31	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4098-4100
 Used on Lease
 Dually Completed
 Commingled