

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run  x .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8847 EXPIRATION DATE 6/30/85

OPERATOR Hoff Oil & Gas API NO. 15-179-20,738-00-00

ADDRESS Box 97 COUNTY Sheridan

Lance Creek, Wyoming 82222 FIELD WESSEL, No.

\*\* CONTACT PERSON Elmer Hoff PROD. FORMATION N/A  
PHONE 307-334-2681 KC-KCC

PURCHASER N/A LEASE Brantley  
ADDRESS KC-KCC WELL NO. 5

DRILLING CONTRACTOR Red Tiger Drilling Company WELL LOCATION 600' FSL;  
ADDRESS 1720 KSB Building 600 Ft. from 410' FEL SE/4  
Wichita, Kansas 67202 410 Ft. from South Line and  
410 Ft. from East Line of (E)  
the SE (Qtr.) SEC 16 TWP 6S RGE 29W (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4,120' PBTD \_\_\_\_\_

SPUD DATE 3/30/84 DATE COMPLETED 4/5/84

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 2,799'

DRILLED WITH (CAB/E) (ROTARY) (A/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_


(Office Use Only)

KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 380.37' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ . Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

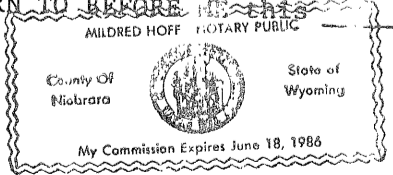
A F F I D A V I T

that: Elmer Hoff, being of lawful age, heretofore certified \_\_\_\_\_

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elmer Hoff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31 day of May, 1984.



Mildred Hoff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 18, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE RECEIVED  
CORPORATION COMMISSION  
JUN 04 1984  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR

Hoff Oil & Gas

LEASE

Brantley

ACO-1 WELL HISTORY

(E)

SEC. 16 TWP. 6S RGE. 29W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and oil drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Topeka	3698 (-899)
Check if samples sent to Geological Survey			Heebner	3886 (-1087)
Surface Sand & Shale	0	391	Toronto	3913 (-1114)
Shale	391	1930	Lansing	3927 (-1128)
Sand	1930	2083	Lime	4056-4120
Shale	2083	2200		
Red Bed	2200	2545		
Anhydrite	2545	2580		
Red Bed	2580	2636		
Shale & Lime Streaks	2636	2890		
Lime & Shale	2890	3584		
Lime	3584	4120		
RTD		4120		

Dst #1, 4056-4120 30-30-90-60- wk blow 52" 2nd op  
 Rec. 2" free oil 70 vxocm T-108  
 IFP #66-66 ISIP #541  
 FFP# 77-77  
 FSIP# 449

6-4-84  
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 STATE CORPORATION COMMISSION  
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 CONSERVATION DIVISION  
 Wichita, Kansas

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives	
Surface	12 1/4"	8 5/8"	24#	388'	Class A	250	2% Gel 3% C.C.	
Production	7 7/8"	5 1/2"	15.5#	4,119'	1st Stage	25	7# Gilsonite & 1/4# Flocele & 2% Gel, 10% Salt 75% CFR 2 & 25D	
					60/40 Pozmix			200
					2nd Stage			400
HLC	1/4# Flocele							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 shots per ft	3/8"	4081-4086

TUBING RECORD

Size	Setting depth	Pecker set at
2 7/8"	4120	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
15 Gallons - 2500 gal. acid solution used	
15 Gallons - 1000 gal. mud acid	4081 - 4086
	4081 - 4086

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Surgeing	0

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
	1/2 bbls.		%	

Disposition of gas (vented, used on lease or sold)

Perforations

CFPB

From: Elmer Hoff  
Box 97  
Lance Creek, Wyo. 82222

To: Tom Leiker  
200 Colorado Derby Building  
202 West 1 st. Street  
Wichita, Kansas 67202-1286

Elmer Hoff is making this well #5 Brantley a  
water well. Brantley does not have a purchaser  
on this #5 well. Producing formation their is  
none. The well was drill to the Lime.

Thank You.  
Elmer Hoff, By  
*Carolyn Urban*  
Carolyn Urban, Sec.

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STATE CORPORATION COMMISSION

JUL 23 1984

CONSERVATION DIVISION  
Wichita, Kansas