

SIDE ONE

(Rules 82-3-120 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8847 EXPIRATION DATE \_\_\_\_\_  
 OPERATOR Elmer Hoff Oil & Gas APT NO. 15-179-20,696 -00-00  
 ADDRESS Box 97 COUNTY Sheridan  
Lance Creek, Wyoming 82222 FIELD Wessel, No.  
 \*\* CONTACT PERSON Elmer Hoff PROD. FORMATION \_\_\_\_\_  
 PHONE 307-334-2681

PURCHASER CLEAR CREEK LEASE Brantley  
 ADDRESS Box 1045 WELL NO. 4  
McPherson, Kansas (WELL LOCATION W/2 SE/4 SE/4  
 DRILLING Red Tiger Drilling Company 630 Ft. from South Line and  
 CONTRACTOR 990 Ft. from East Line of KAS  
 ADDRESS 1720 KSB Building the SE (Qtr.) SEC 16 TWP 6S RGE 29W (W)  
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 4,155' PBTD \_\_\_\_\_  
 STWD DATE 8/22/83 DATE COMPLETED 8/28/83  
 ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

WELL PLAT (Office Use Only)


KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

DRILLED WITH (KAS/KS) (ROTARY) (KAS) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 251.68' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If O/WO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

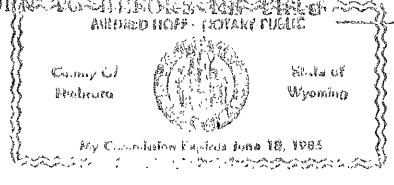
A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elmer Hoff  
(Name)

SUBSCRIBED AND SWORN TO before me this \_\_\_\_\_ day of \_\_\_\_\_, 1983.



MY COMMISSION EXPIRES: June 18, 1986

Elmer Hoff  
(NOTARY PUBLIC)

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 19 1983  
12-19-83  
CONSERVATION DIVISION

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Elmer Hoff Oil & Gas

LEASE Brantley

SEC. 16 TWP. 6S R. 27E 27N (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Topeka	3712
Check if samples sent to Geological Survey					2816 (-896)
Surface Clay & Sand		0	262	Heebner	3899
Shale & Sand		262	526		(-1083)
Shale & Sand Streaks		526	1944	Toronto	3928
Sand		1944	2025		(-1112)
Shale		2025	2115		
Shale & Lime Streaks		2115	2232	L-KC	3944
Shale & Red Bed		2232	2561		(-1128)
Anhydrite		2561	2593		
Red Bed & Shale		2593	2655	B/KC	4151
Red Bed		2655	3078		(-1339)
Red Bed & Shale		3078	3302		
Shale & Lime Streaks		3302	3455		
Lime		3455	4155		
RTD			4155		

Formation-Lansing Zone Type of Test Conventional  
 Interval 4,073 to 4,105 Total Depth 4,105  
 Open 30 Shut in 30 Open 90 Shut in 60  
 Packer(s) Set 11:30 PM. Start off Bottom 3:00 am  
 Blow 1st opening Weak blow increasing to fair blow throught 3 1/2"  
 2nd Opening Fair blow throughout 5" under water  
 Total Feet 196  
 Recovered 196 ft of Mudcut oil  
 Recovered 372 ft of Gas in pipe  
 Gas 43.3 Oil 83.5 Wtr 2/06 Mud 67.04  
 Test Area Temperature 108° F Mud System Chlorides 1,200 P.P.M.  
 A-Initial Hydrostatic Mud Field Reading 2,079 Office Reading 2113 PS  
 B-First initial Flow Pressure 58 61 PS  
 C-First Final Flow Pressure 69 64 PS  
 D-Initial Closed-in Pressure 1,089 1056 PS  
 E-Second Initial Flow Pressure 81 85 PS  
 F-Second Final Flow Pressure 115 109 PS  
 G-Final Closed-in Pressure 1,100 1085 PS  
 H-Final Hydrostatic Mud 2,068 2005 PS  
 If additional space is needed use Page 2.

Report of all things at surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Part of string	Size hole drilled	Size casing or pipe (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	259'	Common	160	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	15#	4154 1/2'	60/40 Pozmix	175	2% Gel, 10% Salt, 75% CPR-2 25%
					Halliburton Lite	25	D-Air 7# Gelsomite 1/4# Floccule

INNER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval
			3	5/8	4096 to 4100

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	4096	2558

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. of acid MCA 15%	4096 to 4100
Cemented at 2035 to ground with 375 slacks of cement HEC w/7# Gelsomite 1/2# PL)-celc /sk	
Date of first production 9-10-83	Producing method (flowing, pumping, gas lift, etc.) Gravity 38
Estimated Production (Lb) 47	Gas none%
Perforations 4096 ft. to 4100 ft.	

DEC 19 1963