

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. 15-179-20,737-0000

ADDRESS P. O. Box 631 COUNTY Sheridan

Amarillo, Texas 79173 FIELD

** CONTACT PERSON Todd Lovett PROD. FORMATION

PHONE 806-378-3848

PURCHASER N/A LEASE Anton Bruggeman

ADDRESS WELL NO. #1

DRILLING Big Springs Drlg. Co. 660 Ft. from North Line and

CONTRACTOR ADDRESS Ste. 29, 400 N. Woodlawn 660 Ft. from East Line of

Wichita, Kansas 67208 the NE (Qtr.) SEC 13 TWP 6S RGE 29W.

PLUGGING Big Springs Drlg. Co. WELL PLAT

CONTRACTOR ADDRESS Ste. 29, 400 N. Woodlawn

Wichita, Kansas 67208

TOTAL DEPTH 4205 PBTD

SPUD DATE 3-25-84 DATE COMPLETED 4-03-84

ELEV: GR 2769' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

WELL PLAT (Office Use Only) KCC ✓ KGS ✓ SWD/REP PLG.

Amount of surface pipe set and cemented 303.41 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Peggy Rogers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Peggy Rogers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of April 1984.

Patti Jones (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-06-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 16 1984

CONSERVATION DIVISION Wichita, Kansas

4-16-84

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface & Red beds	0	1300'	Stone Corral	2520
Shale	1300	2510'	Topeka	3686
Shale & anhydrite	2510'	3420'	Oread	3809
Shale	3420'	3680'	Heeb	3876
Sand & Shale	3680'	3690'	Lansing	3922
Shale	3690'	3810'	B/KC	4130
Shale & Lime	3810'	3920'		
Sand & Shale	3920'	4205'		
<p>DST#1 - 30/60/45-90 - FFP-IF 44psi Final Flow 55 psi, Shut-in 1311 psi. SFP-IF 77 psi, Final Flow 88 psi, Shut-in 1289 psi. DP recy - 90' wtr.cut mud, 60' salt water. Sampler - 50 psi 1999 cc wtr. lcc mud.</p> <p>DST#2 - Packer Failure.</p> <p>DST#3 - 4060-86' (LansingI) 30/60/45/90 1st open weak blow, FTP 85/85, SIP 104-2nd open no blow, FTP 85/85, SIP 95. Rec. 20' oil cut mud (20% oil 80% mud)</p> <p>DST#4 - 4124-46' (Base KC) 30/60/45/90, 1st open weak blow, FTP 33/33, SIP 1223. 2nd open no blow, FTP 33/33, SIP 1245#. Rec. 10' drlg. mud w/oil specks.</p>				

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

5-8-85

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	303.41	Class "A"	200	2% gel 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbbls.	bbbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
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