

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5427
name D. R. Lauck Oil Company, Inc.
address 221 S. Broadway, Suite 400
City/State/Zip Wichita, Kansas 67202

Operator Contact Person John D. Knightley
Phone (316) 263-8267

Contractor: license # 5427
name D. R. Lauck Oil Company, Inc.

Wellsite Geologist Roger Kasten, Jr.
Phone (316) 263-8267

PURCHASER None--Dry Hole

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-27-85 9-3-85 9-3-85
Spud Date Date Reached TD Completion Date
4230'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 286.17' @ 293' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-179-20,844 -00-00

County Sheridan

C E/2 W/2 SE Sec 9 Twp 6S Rge 29W East West

1320 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

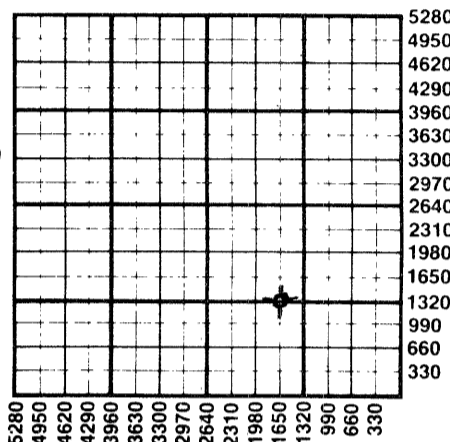
Lease Name Reed Parker Well# 1

Field Name None--Wildcat

Producing Formation

Elevation: Ground 2832' KB 2837'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 85-790

Groundwater 1290 Ft North From Southeast Corner and
(Well) 1550 Ft. West From Southeast Corner of
Sec 9 Twp 6X Rge 29W East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Knightley
Title President Date 9-23-85

Subscribed and sworn to before me this 23rd day of September 19 85

Notary Public Stella J. Lipps
Date Commission Expires March 12, 1987

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 9 Twp. 6 Rge. 29W

SIDE TWO

Operator Name D. R. Lauck Oil Company, Inc. Lease Name Reed Parker Well# 1 SEC 9 TWP 6S RGE 29W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Drillers Log

Clay & Sand 0-215
 Shale 215-2030
 Shale & Sandstone 2030-2265
 Shale 2265-2578
 Anhydrite 2578-2616
 Shale 2616-3560
 Shale & Lime 3560-3805
 Lime & Shale 3805-3955
 Lime 3955-4012
 Lime & Shale 4012-4030
 Lime 4030-4230 RTD

Name Top Bottom

Great Guns Electric Log Tops:

Morrison 2012 (+825)
 Blaine 2195 (+642)
 Cedar Hills 2277 (+560)
 Harper 2386 (+451)
 Anhydrite 2580 (+257)
 Base Anhydrite 2616 (+221)
 Topeka 3727 (-890)
 Heebner 3912 (-1075)
 Toronto 3941 (-1104)
 Lansing 3957 (-1120)
 Base Kansas City 4164 (-1327)
 Log Total Depth 4233 (-1396)
 Rotary Total Depth 4230 (-1393)

DST #1 3966-4012, Open 30-45-45-60. 1st open good to strong blow built to 10", 2nd open good blow built to 7". Recovered 210' watery mud with oil specks. FP 100#-110# & 140#-160#, SIP 1293#-1283#.

DST #2 4008-30, Open 30-30-30-30. 1st open weak blow decreased & died in 11 min., 2nd open no blow, flushed tool 10 min. into second open, good surge, no blow. Recovered 10' drilling mud with show of oil in top of tool. FP 50#-50# & 50#-50#, SIP 50#-50#.

DST #3 4080-4120, Open 45-45-60-90. 1st open fair to good blow built to 11", 2nd open good to strong blow off bottom of bucket in 55 min. Recovered 240' muddy water. FP 50#-60# & 110#-130#, SIP 1253#-1253#.

CASING RECORD <input type="checkbox"/> new <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	28#	293'	60-40 Pozmix	185	2% Gel and 3% CaCl ₂ .
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

RECEIVED
 STATE CORPORATION COMMISSION

OCT 7