

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5267
name K. & E. Petroleum, Inc.
address 100 South Main, Suite 300 Hardage
Wichita, Kansas 67202
City/State/Zip

Operator Contact Person Wayne L. Brinegar
Phone 316-264-4301

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Joe Baker
Phone 316-733-1350

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

4/8/85 4/16/85 P. & A. 4/16/85
Spud Date Date Reached TD Completion Date

4575' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 346.33 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-193-20,346-0000
County Thomas
150' E. of C. NW SE Sec. 16 Twp. 6S Rge. 31 X

1980 Ft North from Southeast Corner of Sect
1830 Ft West from Southeast Corner of Sect
(Note: locate well in section plat below)

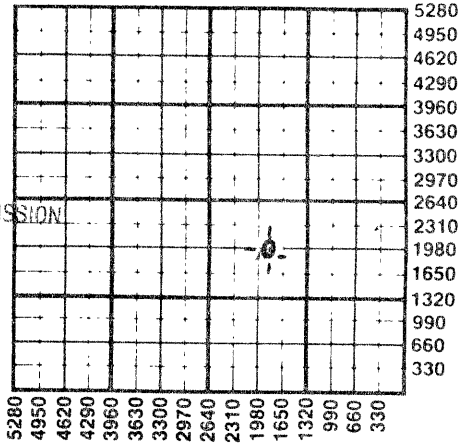
Lease Name Dechert "B" Well# 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2982' KB 2987'

Section Plat



RECEIVED
APR 30 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
430-85

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater 1900 Ft North From Southeast Corner
(Well) 1830 Ft West From Southeast Corner
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

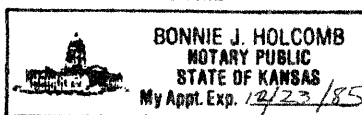
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne L. Brinegar
Title Vice President Date 4/26/85

Subscribed and sworn to before me this 26th day of April 19 85

Notary Public Bonnie J. Holcomb
Date Commission Expires 12/85 Bonnie J. Holcomb



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 10 Imp. Fe. Reg. 2.11 W

SIDE TWO

Operator Name K. & E. Petroleum, Inc. Lease Name Dechert. B Well# 1. SEC. 16 TWP. 6S RGE. 31 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests, flowing interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3954' - 3998') (Toronto)
 30/45/60/75
 Rec. 80' WM, 270' MW. FP's: 60# - 110#/120# - 190#.
 SIP's: 1134#/1154#.

DST #2 (3097' - 4042') (Lansing A & B Zn.)
 45/45/45/45
 Rec. 1170' MW. FP's: 90# - 420#/440# - 609#.
 SIP's: 1292#/1272#.

Name	Top	Bottom
Anhydrite	2670'	+317'
B/Anhydrite	2695'	+292'
Topeka	3774'	-787'
Heebner	3952'	-965'
Toronto	3983'	-996'
Lansing	3999'	-1012'
Stark Sh.	4109'	-1122'
B/KC	4237'	-1250'
Marmaton	4247'	-1260'
Pawnee	4348'	-1361'
Ft. Scott	4380'	-1393'
Cherokee Sh.	4405'	-1418'
Mississippian	4539'	-1552'
LTD	4573'	-1586'

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8 5/8"	20	346.33	Common	230	2% gel, 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot				specify footage of each interval perforated			
				(amount and kind of material used) Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size		set at		packer at		87-86	
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

RELEASED
 AUG 07 1986
 FROM CONFIDENTIAL

Position of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL Dually Completed. Commingled