

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-193-20,252-0000

ADDRESS One Main Place - Suite 708 COUNTY Thomas

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE 262-3041

PURCHASER LEASE Schwarz

ADDRESS WELL NO. #1

WELL LOCATION SW SW NW

DRILLING Rains & Williamson Oil Co., Inc. 2310 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

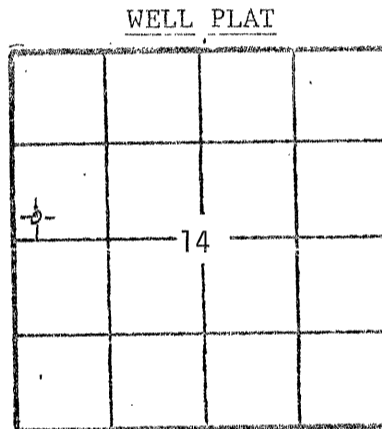
ADDRESS 435 Page Court, 220 W. Douglas the NW (Qtr.) SEC 14 TWP 6S RGE 32 (W)

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR

ADDRESS



(Office Use Only)

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 4420' PBTB

SPUD DATE 12-5-82 DATE COMPLETED 12-17-82

ELEV: GR 3025 DF KB 3034

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December

1982

MY COMMISSION EXPIRES: July 23, 1985

Julie K. Polczynski, (NOTARY PUBLIC)

Julie K. Polczynski

RECEIVED
DEC 25 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

JULIE K. POLCZINSKI
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-23-85

12-23-82

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST No. 1 3895-3962 30" 45" 45" 60" Rec. 1730' SW w/sli scum oil IFP 251-480# FFP 546-811# ICIP 1260# FCIP 1260# Temp. 20°			Sample Tops B/Anhydrite Heebner Lansing Pawnee Ft. Scott RTD	2729 (+ 305) 3955 (- 921) 4003 (- 969) 4372 (-1338) 4398 (-1364) 4420 (-1386)
DST No. 2 4008-4042 30" 45" 45" 60" Rec. 215' MW (Chlds. 33,000) IFP 55-87# FFP 87-109# ICIP 1249# FCIP 1271# Temp. 22°			NO LOGS RUN	
DST No. 3 4131-4185 30" 45" 30" 45" Rec. 15' Mud (Chlds. 13,000) IFP 44-44# FFP 44-44# ICIP 44# FCIP 44# Temp. 24°				
DST No. 4 4183-4250 30" 45" 30" 45" Rec. 15' Mud IFP 55-55# FFP 66-66# ICIP 469# FCIP 349# Temp. 26°				
DST No. 5 4344-4420 30" 45" 30" 45" Rec. 80' Mud IFP 76-76# FFP 87-87# ICIP 1172# FCIP 1118# Temp. 28°				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	330'	Common	225 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations