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SIDE ONE

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Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

 \underline{X} Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. neutron log, etc.). EXPIRATION DATE 6-30-83 LICENSE # 5562 API NO. 15-163-21,878 -06-0 (OPERATOR Liberty Enterprises Inc. ADDRESS 308 W. Mill COUNTY Rooks Plainville, Kansas 67663 FIELD ** CONTACT PERSON Charles G. Comeau PROD. FORMATION PHONE 913-434-4686 PURCHASER LEASE Yoxall **ADDRESS** WELL NO. #1 WELL LOCATION SW SW NW 2310 Ft. from DRILLING Pioneer Drilling Company Line and CONTRACTOR 330 Ft. from __ W Line of ADDRESS 308 W. Mill the NW (Qtr.)SEC 20TWP 7sRGE 16W. Plainville, Ks. 67663 WELL PLAT (Office Pioneer Driliing Co. PLUGGING Use Only) CONTRACTOR 308 W. Mill ADDRESS KCC U KGS Plainville, Kansas 67663 SWD/REP 3235**'** TOTAL DEPTH PBTD PLG. 1-4-83 20 SPUD DATE DATE COMPLETED 1-12-83 1691' DF__ 1694' ELEV: GR KB1696' DRILLED WITH (CABLE) - (ROTARY) (XXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE . 13 3/8"@85 Amount of surface pipe set and cemented 8 5/8"@1076' DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other_ ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Roger L. Cameau	being	of	lawful	age.	hereby	certifies
that:	Ü					CCLCTLTCS

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

(Name) SUBSCRIBED AND SWORN TO BEFORE ME this day of

19 83.

SHARON WILLIAMS NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 10 - 24 - 84 MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any cauestions concerning this information.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FILL IN WELL INFORMATION AS REQUIRED:

OPERATOR

Liberty Enterprises Inc. LEASE Yoxall

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