

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-163-21,878 -00-00

ADDRESS 308 W. Mill COUNTY Rooks

Plainville, Kansas 67663 FIELD

\*\* CONTACT PERSON Charles G. Comeau PROD. FORMATION

PHONE 913-434-4686

PURCHASER LEASE Yoxall

ADDRESS WELL NO. #1

WELL LOCATION SW SW NW

DRILLING Pioneer Drilling Company 2310 Ft. from N Line and

CONTRACTOR ADDRESS 308 W. Mill 330 Ft. from W Line of

Plainville, Ks. 67663 the NW (Qtr.) SEC 20 TWP 7s RGE 16W.

PLUGGING Pioneer Drilling Co. WELL PLAT

CONTRACTOR ADDRESS 308 W. Mill

Plainville, Kansas 67663

TOTAL DEPTH 3235' PBSD

SPUD DATE 1-4-83 DATE COMPLETED 1-12-83

ELEV: GR 1691' DF 1694' KB 1696'

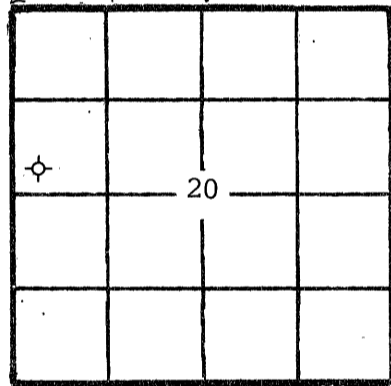
DRILLED WITH ~~CABLE~~ (ROTARY) (XXR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 13 3/8" @ 85' 8 5/8" @ 1076' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

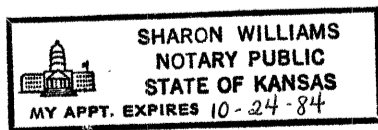
A F F I D A V I T

Roger L. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Roger L. Comeau (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1983.



MY COMMISSION EXPIRES:

STATE OF KANSAS NOTARY PUBLIC Sharon Williams COMMISSION JAN 24 1983 WICHITA, KANSAS

\*\* The person who can be reached by phone regarding any question concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Liberty Enterprises Inc. LEASE Yoxall SEC. 20 TWP. 7s RGE. 16W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			LOG TOPS	
			ANHYDRITE	1076 (+620)
			TOPEKA	2582 (-886)
			HEEBNER	2798 (-1102)
			TORONTO	2821 (-1125)
			LANSING KC	2841 (-1145)
			BASE KC	3090 (-1394)
			BARBUCKLE	3200 (-1504)
sand and shale	0'	87'		
sands and shales	87'	261'		
sand and shales	261'	641'		
sands and shales	641'	834'		
shales	834'	946'		
shales	946'	1069'		
anhydrite	1069'	1077'		
anhydrite	1077'	1101'		
shales	1101'	1339'		
shales and lime	1339'	1775'		
shales and lime	1775'	1905'		
shale and lime	1905'	2180'		
lime and shale	2180'	2393'		
lime and shales	2393'	2484'		
lime and shale	2484'	2504'		
lime and shale	2504'	2625'		
lime and shales	2625'	2757'		
limes and shales	2757'	2852'		
lime and shale	2852'	2947'		
lime and shales	2947'	3019'		
lime and shale	3019'	3112'		
lime and shale	3112'	3217'		
lime and shale	3217'	3235'		
R.T.D.		3235'		
DST #1 2602-2625, 30-30-30-30 Recovered 5' free oil, 30' slightly oil cut mud Initial Hyd Mud 1291# First Initial Fl Press 39# First Final Fl Press 39# Initial Cl In Press 531# Second Initial Fl Press 39# Final Closed In Press 108# Second Final Fl Press 39# Final Hyd Mud 1282# If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
conductor string	17 1/4	13 3/8	54#	85'	60-40 pos	80sxs	2%gel 3%cc
surface casing	12 1/4	8 5/8	24#	1076'	common 60-40 pos	75sxs 300sxs	Q.S. 2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		