

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name McCoy Petroleum Corporation
Address: 8080 E Central, Ste. 300,
City/State/Zip: Wichita, KS 67206
Purchaser-
Operator Contact Person Scott Hampel
Phone: (316) 636-2737
Contractor: Name *Murfin Drilling Co.
License 30606
Wellsite Geologist Paul Gunzelman

RECEIVED
APR 20 2005
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD slow Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator-
Well Name-
Original Comp. Date, Original Total Depth*
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

01/26/05	02/01/05	02/02/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20699-00-00
County Thomas
NE SE SW Sec. 25 Twp 9 S. R. 33 East West
990 feet from S N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW Sw
Lease Name Ross A Well # 1-25
Field Name Wildcat
Producing Formation Mississippian
Elevation: Ground 3142' Kelly Bushing 3153'
Total Depth 4735' Plug Back Total Depth*
Amount of Surface Pipe Set and Cemented at 416' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate 11 completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2400 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name, License No -
Quarter _____ Sec. _____ Twp _____ S. R. _____ East West
County: _____ Docket No *

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

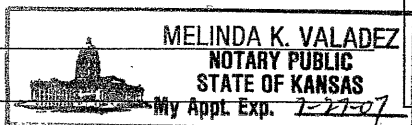
Signature* Scott Hampel

Title Engineering/Production Mgr. Date 04/20/05

Subscribed and sworn to before me this 20th day of April,
19 2005

Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY
yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution