

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003  
Name McCoy Petroleum Corporation  
Address: 8080 E Central, Ste. 300,  
City/State/Zip: Wichita, KS 67206  
Purchaser: \_\_\_\_\_

Operator Contact Person Scott Hampel  
Phone: (316) 636-2737

Contractor: Name\* Sterling Drilling Company  
License: 5142

Wellsite Geologist Dave Clothier

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     slow     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date, \_\_\_\_\_ Original Total Depth\* \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No: \_\_\_\_\_

Dual Completion    Docket No: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No: \_\_\_\_\_

01/08/05	01/15/05	01/16/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-21938 - 00 - 00

County Kingman

N/2 S/2 NW Sec 10 Twp 30 S. R. 9  East  West

1650 feet from S  (circle one) Line of Section

1320 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE  (NW) Sw

Lease Name- Whitmer "A" Well # 3-10

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1664' Kelly Bushing 1673

Total Depth 4294' Plug Back Total Depth\* \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 231' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate 11 completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 23,000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name, \_\_\_\_\_ License No - \_\_\_\_\_

Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County- \_\_\_\_\_ Docket No \* \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature\* Scott Hampel

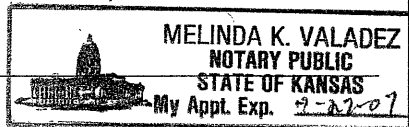
Title Engineering/Production Mgr. Date 4/20/2005

Subscribed and sworn to before me this 20th day of April

19 2005

Notary Public Melinda K. Valadez

Date Commission Expires July 27, 2007



KCC Office Use ONLY

YES Letter of Confidentiality Attached  
If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution