

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5010
 Name: Knighton Oil Company, Inc.
 Address: 221 S. Broadway, Suite 710
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: N/A
 Operator Contact Person: Earl M. Knighton, Jr
 Phone: (316) 264-7918
 Contractor: Name: Gulick Drilling
 License: 32854
 Wellsite Geologist: Dave Montague
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 April 4, 2005 April 9, 2005 4-9-2005
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
APR 20 2005
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 191-224380000
 County: Sumner
S/2 NW NE SE SW SW SW SW SW SW
 Sec. 3 Twp. 33 S. R. 2 East West
990 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Halverstadt Well #: 1
 Field Name: Donley West
 Producing Formation: N/A
 Elevation: Ground: 1153 Kelly Bushing: 1161
 Total Depth: 3222 Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 254' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/a Feet
 If Alternate II completion, cement circulated from N/A
 feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 2000 ppm Fluid volume 420 bbls
 Dewatering method used Allow to dry, then backfill
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Earl M. Knighton Jr
 Title: President Date: _____
 Subscribed and sworn to before me this 20th day of April,
2005
 Notary Public: David D. Montague
 Date Commission Expires: 10-4-07

DAVID D. MONTAGUE
Notary Public - State of Kansas
My Appt. Expires 10-4-07

KCC Office Use ONLY

485 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution