

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

AUG 30 2002

ORIGINAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: P.O. Box 780208
City/State/Zip: Wichita, KS 67278
Purchaser: STG-Oil, Rolling Thunder-Gas
Operator Contact Person: Scott Hampel
Phone: (316) (316) 636-2737
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Corey Baker

API NO. 15 - 047-21,466
County: Edwards
N2 SW - SW - 20 Sec. 26 S. R. 20 East West
990 fsl feet from (S) N (circle one) Line of Section
4620 fel feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Wetzel Unit D Well #: 1-20
Field Name: Martin No
Producing Formation: Warsaw

Designate Type of Completion: **CONFIDENTIAL**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2254 Kelly Bushing: 2263
Total Depth: 4783 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 646 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. To Enhr/SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
5/6/02 5/13/02 5/30/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan See 1 EH 9-9-02
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Advantage Resources
Lease Name: Hardy B1 License No.: 6927
Quarter NE Sec 24 Twp 28 S. R. 18 East West
County: Kiowa Docket No.: D27,161

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: X Scott Hampel
Title: Scott Hampel Date: 8/19/02
Subscribed and sworn to before me this 19 day of August,
2002

Notary Public: X Karen E. Houseberg
Date Commission Expires: 9/5/02
NOTARY PUBLIC - State of Kansas
KAREN E. HOUSEBERG
My Appt. Exp. 9/5 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
UIC Distribution
RELEASED FROM CONFIDENTIAL

✓

Operator Name: McCoy Petroleum Corporation Lease Name: Wetzel Unit D Well: 1-20

Sec. 20 Twp. 26 S. R. 20 East West County: Edwards

INSTRUCTIONS: Show important tops and bases of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Radiation Guard Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top Datum Anhydrite Heebner 4028 -1762 Lansing 4154 -1891 Lansing B 4188 -1925 Stark 4417 -2154 Marmaton 4522 -2259 Pawnee 4634 -2371 Cherokee Sh 4679 -2416 Miss 4762 -2499 Warsaw Porosity 4774 -2511 LTD 4783 -2520
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		43'GL, 52'kb			
Surface	12-1/4"	8-5/8"	23#	646	100sx Common, 145 sx A Com, 3%cc CC, .5%Celloflake		
Production	7-7/8"	5-1/2"	14#	4775	100sx ClassH Cmt, 25sx 60-40Poz, .5%FLA, .75Gas		

ADDITIONAL CEMENTING / SQUEEZE RECORD Block, % #Gil, 1/2#Flowseal/sx, 1%Defoamer				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OH 4775-83	250 gallons 15% Stimsol 25 IRA Acid	

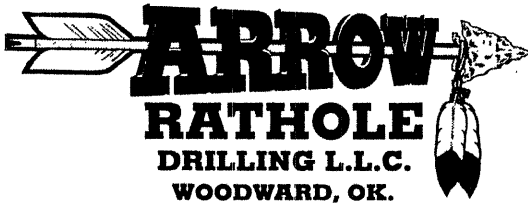
TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4776.5'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
5/30/02	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	60	15	10		36.7

Disposition of Gas Vented Sold Used on Lease Open Hole Perf Dually Comp. Commingled Other Specify _____

(If vented, Sumit ACO-18.)



DW WOODRUFF
 P.O. Box 34 • (580)256-1601
 Mbl: 254-4366

RECEIVED

AUG 30 2002

ORIGINAL
 1299

CONFIDENTIAL KCC WICHITA

Date 4-22-02

Company Name McCoy Pet. **KCC**

Address _____

Lease & Well Name Wetzel D-1-20 **AUG 27 2002**

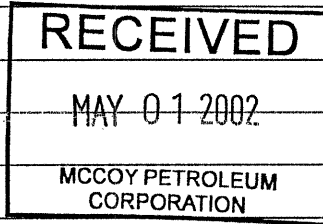
CONFIDENTIAL

ITEM NO.	QTY. ORDERED	DESCRIPTION	UNIT PRICE	TOTAL
	40'	30" conductor hole		
	40'	20" conductor pipe		
	4 1/2 yds	Cement		2400.00

111002
 W02020
 AFE#1

and Disposal

275.00



111002 2400.00
 111927 275.00

Sub Total
 Amount Due **2675.00**

SPC1731

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 FROM
 CONFIDENTIAL

KCC

AUG 27 2002

ORIGINAL



SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: MCCOY PETROLEUM P.O. Box 780208 Wichita, KS 67278-0208 RECEIVED AUG 30 2002 KCC WICHITA	Invoice 205012	Invoice Date 5/6/02	Order 4763	Order Date 5/6/02
	Service Description			
	Cementing <i>S. csj</i>			
	Lease		Well	
Wetzel		D 1-20		
A/E	CustomerRep	Treater	Well Type	Purchase Order
	Lanny Saloga	T Seba	New Well	Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	100	\$10.25	\$1,025.00
D201	A-CON BLEND (COMMON)	SK	145	\$13.00	\$1,885.00
C310	CALCIUM CHLORIDE	LBS	693	\$0.75	\$519.75
C195	CELLFLAKE	LB	116	\$1.85	\$214.60
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
C900	CHEMICAL NOT LISTED IN PRICE BOOK.	GAL	50	\$0.00	\$0.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	245	\$1.50	\$367.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	635	\$1.25	\$793.75
R202	CASING CEMENT PUMPER, '501-1000'	EA	1	\$880.00	\$880.00

111915
 W02020 AFE 1

Sub Total:	\$6,475.60
Discount:	\$2,241.88
Discount Sub Total:	\$4,233.72
Rate: 5.90%	Taxes: \$0.00
tem	Total: \$4,233.72

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Accounts by

Dept No 1131 , Tulsa, OK 74182
 rest rate 1.5% per month (18% per year) on past due accounts.

CONFIDENTIAL

KCC

AUG 27 2002

ORIGINAL

Hoxie Tank Service, Inc.
Rt. 1 Box 122
Hoxie, Kansas 67740

RECEIVED

CONFIDENTIAL

INVOICE

AUG 30 2002

DATE

INVOICE NO.

KCC WICHITA

5/6/2002

14427

BILL TO

McCoy Petroleum Corporation
P. O. Box 2250
Garden City, KS 67846

RECEIVED
MAY 13 2002
MCCOY PETROLEUM CORPORATION

PROJECT
Thrasher
RATE

TERMS
Net 30
AMOUNT

QUANTITY

DESCRIPTION

QUANTITY	DESCRIPTION	RATE	AMOUNT
5.75	4-11 Hauled 80 brl. freshwater for 2 stage.	45.00	258.75
4.5	4-11 Hauled 80 brl. freshwater for 2 stage.	45.00	202.50
5.5	4-11 Hauled 80 brl. freshwater for 2 stage.	45.00	247.50
2.5	4-16 Hauled 60 brl. freshwater for KCL water.	45.00	112.50
2	4-17 Hauled 80 brl. swab oil to water tank.	45.00	90.00
2.5	4-24 Filled and pressured leadline. Leadline leaked, waited for repair.	45.00	112.50
2	4-26 Transferred oil from stock tank #42 to #43 to check liquidizer.	45.00	90.00

111328

T61020 APE1

Frac or Acid Treatment
Should &

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Thank you for your business.

\$1,113.75

Print price list. Invoices are due the month following date apply.

CONFIDENTIAL

KCC

ORIGINAL

AUG 27 2002

TREATMENT REPORT

AUG 30 2002
KCC WICHITA



Customer ID	CONFIDENTIAL		Date	5.6-02	
Customer	McCoy PET. Corp		Lease No.		
Lease	WETZEL "UNIT D"		Well #	1-20	
Casing	8 5/8	Depth	LAB	County	EDWARDS
State	KS				

Field Order #	4163	Station	PRATT	Formation		Legal Description	20-265-20W
Type Job	Surface NEW WELL						

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Rate	Press	ISIP		
8 5/8				145 SKS A-CON			Max	5 Min.
Depth	Depth	From	To	370 C.C. 5% CELL STAKE			Min	10 Min.
6 1/2	16			11.6 gal 2.98 H ³			Avg	15 Min.
Volume	Volume	From	To	700 SKS Common			HHP Used	Annulus Pressure
Max Press	Max Press	From	To	370 C.C. 5% CELL STAKE			Gas Volume	Total Load
Well Connection	Annulus Vol.	From	To	15.9 gal 1.18 H ³				
Plug Depth	Packer Depth	From	To					

Customer Representative	LANNY SALOGA		Station Manager	D. AUNRY		Treater	T. SEBA	
Service Units	114	35	57	38	70			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					CALLED OUT
14:00					ON LOC W/ TRK'S SAFETY MTG RUN 14 JT'S 8 5/8 23" ISPV 1ST: 45.34
16:30					START CSG
18:00					CSG ON BOTTOM & DROP BALL
18:10					HOOK UP TO CSG & BRAML COIL W/ TRK
18:30	100		10	6.5	START PUMPING H ₂ O
			74.37		START MIX & PUMP A-CON
			21.02		START MIX & PUMP COMMON
			95.39		FINISHED MIX
					SHUT DOWN
					RELEASE PLUG SW
18:50	100			5.5	START DISP
18:57	300		38.45		PLUG DOWN
					RELEASE & DOWN IT HOLD
					CLOSE VALVE ON MANIFOLD
					CIRCL CMT TO PST ✓
					GOOD COIL TRAP JOB
					JOB COMPLETE
					THANKS TODD

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

CONFIDENTIAL

KCC

AUG 27 2002

ORIGINAL



INVOICE NO.
Date 5-6-02
Customer ID

Subject ~~CONFIDENTIAL~~

FIELD ORDER

4763

CHARGE

McCoy Petroleum Corp.

Lease WETZEL 8" UNST D"	Well # 1-20	Legal 20-26-20W
County EDWARDS	State KS	Station PRATT
Depth	Formation	Shoe Joint 45.34 ESPV
Casing 8 5/8	Casing Depth 646.16	TD 650'
Customer Representative LANNY SALOGA	Treater T. SEBA	Job Type SURFACE NEW WELL

AFE Number	PO Number
------------	-----------

Materials Received by X *Lanny Saloga*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	100 SKS	Common	✓			
D-201	145 SKS	A-CON	✓		RELEASED	
C-310	693 lbs	CALCIUM CHLORIDE	✓		FROM	
C-195	116 lbs	CELLFLAKE	✓		CONFIDENTIAL	
F-203	1 EA	FLAPPER TYPE ESPV 9 5/8	✓			
F-133	1 EA	T. RUBBER PLUG	✓			
C-900	50 lbs	SUGAR				
R-201	1 EA	CEMENT HEAD RENTAL				
E-107	245 SKS	CEMENT SERV. CHARGE				
E-100	55 MS	UNITS /WAY MILES 55				
E-104	635 TM	TONS MILES				
R-202	1 EA	EA. 646' PUMP CHARGE				
		DISCOUNTED PRICE =		4,233.72		
		+ TAXES				

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TOTAL



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AUG 30 2002

KCC

AUG 27 2002

ORIGINAL

KCC WICHITA

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

RELEASED FROM

Invoice

CONFIDENTIAL

Bill to:		5556600	Invoice	Invoice Date	Order	Order Date
MCCOY PETROLEUM			205044	5/15/02	4834	5/13/02
P.O. Box 780208		<div style="border: 1px solid black; padding: 5px; transform: rotate(-5deg);"> <p>RECEIVED MAY 16 2002 MCCOY PETROLEUM CORPORATION</p> </div>	Service Description			
Wichita, KS 67278-0208			Cement P.C.Sg			
AFE	CustomerRep	Treater	Lease		Well	
	Daryl Hanson	D. Scott	Wetzel		D 1-20	
			Well Type	Purchase Order	Terms	
			New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM CEMENT	SK	100	\$12.25	\$1,225.00
D203	60/40 POZ (COMMON)	SK	25	\$7.75	\$193.75
C195	CELLFLAKE	LB	24	\$1.85	\$44.40
C223	SALT (Fine)	LBS	420	\$0.35	\$147.00
C196	FLA-322	LB	47	\$7.25	\$340.75
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C322	GILSONITE	LB	489	\$0.55	\$268.95
C313	GAS BLOCK POWDER	LB	71	\$5.00	\$355.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F101	CENTRALIZER, 5 1/2"	EA	5	\$71.00	\$355.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F241	CEMENTING SHOE BASKET TYPE, 5 1/2"	EA	1	\$2,250.00	\$2,250.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	319	\$1.25	\$398.75
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

W 111315
W02020 AFE1

Sub Total:	\$8,606.10
Discount:	\$3,012.13
Discount Sub Total:	\$5,593.97
Tax Rate: 5.90%	Taxes: \$0.00
able Item	Total: \$5,593.97

s, LLC, Dept No 1131, Tulsa, OK 74182
ling. Interest rate 1.5% per month (18% per year) on past due accounts.

Ac

CONFIDENTIAL

KCC

AUG 27 2002

ORIGINAL



INVOICE NO.	Subject to CONFIDENTIAL			FIELD ORDER	4834
Date	5-13-02	Lease	Wetzel 'D'	Well #	1-20
Customer ID		County	Edwards	State	KS
		Depth		Formation	TP=4781' 14ppf
		Casing	5 1/2	Casing Depth	4775
				TD	4782
		Customer Representative	Daryl Hanson	Treater	D. Scott
				Shoe Joint	471.60
				Job Type	Long String New Well

CHARGE

McCoy Petroleum Corp

AFE Number	PO Number	Materials Received by	<i>[Signature]</i>
------------	-----------	-----------------------	--------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D160	100ski	Chass H Cmt	✓		RELEASED	
D203	25 ski	60/40 poz Common	✓		FROM	
C195	24 lbs	Cell Plate	✓		CONFIDENTIAL	
C223	420 lbs	Salt Fine	RECEIVED			
C196	47 lbs	FLA-322	AUG 30			
C243	10 lbs	Deframer	KCC WICHITA			
C322	489 lbs	Gilsonite	✓			
C313	71 lbs	Gas Blok	✓			
C302	500 gal	mud flush	✓			
E101	5 ea	Centralizers 5 1/2 in	✓			
F131	1 ea	L.D. Plug & Baffle "	✓			
F241	1 ea	Basket Shoe "	✓			
F800	1 ea	Thread Lock	✓			
E107	125 ski	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 55				
E104	319 tm	TONS 1 way MILES 55				
R210	1 ea	EA. 4501-5000 PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
Discounted Price =			5,593.97			

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

Taylor Printing, Inc.

White - Accounting • Canary - Customer • Pink - Field Office

CONFIDENTIAL

KCC

ORIGINAL

AUG 27 2002

TREATMENT REPORT



Customer ID	CONFIDENTIAL	Date	5-13-02	
Customer	Mcloy Pet	Lease No.		
Lease	Wetzel D	Well #	1-20	

Field Order #	4834	Station	Pratt KS	Casing	5 1/2	Depth	4775	County	Edward's	State	KS
Type Job	Longstring New well			Formation				Legal Description	20-26-20w		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	5 1/2	Tubing Size		Acid	100ski Class 'H' 1 1/2 Debeamer		RATE	PRESS	ISIP
Depth	4775	Depth	PSTD	Pre Pad	.50 P/A-322, 7560 Blk		Max	2500	5 Min.
Volume	113.6	Volume		Pad	25 Cell Blk + 5 # 6.1		Min		10 Min.
Max Press	2500	Max Press		Frac	1.30 #3 13.3 ppg		Avg		15 Min.
Well Connection		Annulus Vol.			23 Bbls SL 25 ski 60/40 poz		HHP Used		Annulus Pressure
Plug Depth		Packer Depth		Flush			Gas Volume		Total Load

Customer Representative	Daryl Hanson	Station Manager	D. Austry	Treater	D. Scott
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Service Units	106	35	57	88	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2300					On hoc 4 Trk's Safety mtg PKR Shoe on Bottom SJ Baffle top SJ Cent 1-2-3-5-7 Log on Bottom Circ w/Rig Drop Balls Set PKR Shoe + load Plug
0705	400		5	5	H2O Spacer
0707	400		12	5	St mud flush
0709	400		5	5	H2O Spacer
0712	500		23	6.0	St mixing Cmt @ 13.3 ppg 100ski
0718			10	5	Chose In + Wash Pump + line
0721	100			7.2	St Disp w/H2O + Release Plug
0734	300			7.0	Lifting Cmt 90 Bbls Out
0738	1500		113.6	0	Plug Down + psi Test Csg
0740	0				Release psi Good Circ During Job Plug R.H. + M.H. w/25 ski poz
Job Complete Thank you Scott					