

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31980
 Name: Lotus Operating Company LLC
 Address: 100 South Main - Suite 420
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Plains Marketing, Inc. and ONEOK
 Operator Contact Person: Tim Hellman
 Phone: (316) 262-1077
 Contractor: Name: Duke Drilling Company, Inc.
 License: 5929
 Wellsite Geologist: Tim Hellman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>2-19-05</u> | <u>3-02-05</u> | <u>3-07-05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 25 2005
 CONSERVATION DIVISION
 WICHITA, KS

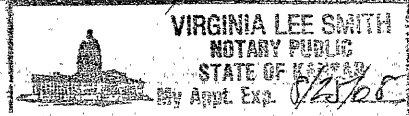
API No. 15 - 007-22874-00-00
 County: Barber County, Kansas
 E2 NW SE Sec. 19 Twp. 34 S. R. 11 East West
1980 feet from (S) N (circle one) Line of Section
1650 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Fitzgerald Well #: 2
 Field Name: Stranathan
 Producing Formation: Mississippi
 Elevation: Ground: 1411' Kelly Bushing: 1422'
 Total Depth: 4850' Plug Back Total Depth: 4733'
 Amount of Surface Pipe Set and Cemented at 270 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 55,000 ppm Fluid volume 160 bbls
 Dewatering method used vacuum truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Molz Oil and Gas Company
 Lease Name: McGuire #1 License No.: 6006
 Quarter NW Sec. 29 Twp. 32 S. R. 10 East West
 County: Barber Docket No.: CD-11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: managing member Date: 4/20/05
 Subscribed and sworn to before me this 20th day of April,
 20 05.
 Notary Public: Virginia Lee Smith
 Date Commission Expires: August 25, 2008



KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution