

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-00036-00-01  
Spot: SESESE Sec/Twnshp/Rge: 18-1S-34W  
330 feet from S Section Line, 330 feet from E Section Line  
Lease Name: TEXACO CAHOJ Well #: 50  
County: RAWLINS Total Vertical Depth: 4778 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N. WATER, STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		4068		
PROD	5.5	4761	0	300 SX CMT
SURF	8.625	450	0	300SX CMT

#155 29

Well Type: EOR UIC Docket No: E16643.23 Date/Time to Plug: 08/18/2005 8:30 AM  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered 350 sxs Midcon II Cement and 1000# hulls.  
Plug through tubing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 08/18/2005 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 450' w/300 sxs. 5 1/2" production casing set at 4761' w/300 sxs. CIBP set at 4068'. PBTd 4068'. TD 4778'. Squeezed with 100 sxs from 3221'-3254'. Top of cement at 3010'.  
Ran tubing to 2480' - pumped 125 sxs cement with 400# hulls.  
Pulled tubing to 1200' - pumped 40 sxs cement with 275# hulls - cement to surface.  
Pulled tubing to surface. Connected to 5 1/2" production casing - pumped 12 sxs cement. Max. P.S.I. 300#. S.I.P. 300#.  
Connected to 8 5/8" surface casing - pumped 1/2 sack cement - casing head ruptured.  
8 5/8" surface casing will be checked when cut off. At that time the surface casing will be filled to capacity.

Perfs:

Top	Bot	Thru	Comments
4586	4594		
4308	4317		
4268	4278		
4230	4238		
4178	4185		

Remarks: SWIFT SERVICES, INC.-TICKET #8493. LEASE ORIGINALLY KNOWN AS CAHOJ B-1.

Plugged through: TBG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

INVOICED

DATE

8/26/05

INV. NO

2006010081

RECEIVED

AUG 25 2005

KCC WICHITA

Form CP-2/3

AUG 19 2005

SKELLY OIL CO

#1 CAHOJ 'B'

18-1-34W  
SE SE SE

Contr. WENTWORTH DRLG

RAWLINS County

E 3186 Comm.

Comp. 7-17-59

IP 2779 BOPD

PHY POT

Tops	Depth	Datum
TOP	3876	-690
HEEB	4018	-832
LANS	4075	-889
B/KC	4334	-1148
MARM	4376	-1190
CHERO	4516	-1330
CHERO SND	4586	-1400
MISS LM	4694	-1508
PRE CAM QTZ	4774	-3186
TD	4778	-1592

## Casing

8" 450

5" 4761

DST 4105-60/3 HR, 3160' OIL, BHP 1300#

DST 4180-4240/2 HR, G/50", 3200' O,  
20' OCW, BHP 1300#DST 4240-90/2 HR, 1680' G, 1170' O, 60'  
SL MCO, BHP 1275#

PERF 4308-17: 500' OIH/1 HR, ACID 500

74 BOPH/5 HR, 5% W: PLUG 4290: PERF 4268-78:

500' OIH/1 HR, ACID 500: SWB 104 BOPH/3 HR

PLUG 4250: PERF 4230-38: FU 1780' OIH/30"

ACID 300: SWB 87 BOPH/3 HR: DP 4321: PLUG

4198: PERF 4186-89: 2000' OIH: SWB 70 BOPH/  
CAHOJ POOL 3 HR, 8% WTR: PERF

4179-86: 4133-38: CO 4313


INDEPENDENT OIL & GAS SERVICE  
WICHITA, KANSAS

RECEIVED