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TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15-163-20,484

NW NE SE /4 SEC. 28, 07 S, 16 W  
2310 feet from S section line  
990 feet from E section line

Operator license# 5242

Lease Jones "B" well # 4

Operator: Petroleum Management, Inc.

County Rooks

Address: 14201 E. Central  
Wichita, Kansas 67230

Well total depth 2919 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 955 feet

94.86

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 7 Month: July Year: 94

Plugging proposal received from: Richard

Company: Kelso Casing Pulling, Inc. Phone: \_\_\_\_\_

Were: Order 250 sxs. 60/40 pozmix - 10% gel - 500# hulls.  
Allied Cement Company.  
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow  
Plugging operations attended by agent? All[  ], Part[  ], None[  ]

Completed: Hour: 2:45P.M., Day: 7, Month: July, Year: 1994

Actual plugging report: 8 5/8" set @ 955' w/330 sxs. cwc. 5 1/2" set @ 2885' w/135 sxs. PBDT 2852'. Prod. perms. 2823' - 2829'. Sand back to 2770' w/5 sxs. common cement on sand with bailer. Shot free at 1808'. Pulled to 1150' - mixed and pumped 80 sxs. cement to 1167'. Pulled pipe to 500' circulated cement with 140 sxs. cement. Pulled casing. Topped off 8 5/8" w/20 sxs. cement. Used total 240 sxs. cement blend with 500# hulls mixed in. Plug complete.

Remarks:

Condition of casing(in hole): GOOD  BAD  Any plug: YES  NO   
Bottom plug(in place): YES  CALC , NO  Dakota plug: YES  NO   
Plugged through TUBING , CASING . Elevation: \_\_\_\_\_ GL

RECEIVED

STATE CORPORATION COMMISSION

JUL 22 1994  
7-22-94  
CONSERVATION DIVISION  
Wichita, Kansas

I did  [ ] did not [ ] observe the plugging.

INVOICED

Carl Goodrow

DATE 7-26-94

INV. NO. 40891

(agent)

Form CP-2/3