4- <u>031942</u> 7-/
TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 API number: 15-163-20,467 50'S.of NW NW SE /4 SEC. 28, 07 S, 16 W 2260 feet from S section line 2310 feet from E section line
Operator license# 5242 Lease Jones B well # 3
Operator: Petroleum Management, Inc. County Rooks
Address: 14201 E. Central Well total depth 3320 feet Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 975 feet
Aband. oil well <u>X</u> , Gas well, Input well, SWD, D & A
Plugging contractor: Kelso Casing Pulling, Inc. License# 6050
Address: Chase, Kansas 67524
Company to plug at: Hour: A.M. Day: 1 Month: July Year: 94
Plugging proposal received from: Richard
Company: Kelso Casing Pulling, Inc. Phone:
Were: Order 250 sxs. 60/40 pozmix - 10% gel - 500# hulls. Allied Cement Company. Order sand and common cement. Plugging Proposal Received by: Carl Goodrow Plugging operations attended by agent? All[X], Part[], None[] 7- -94 Completed: Hour: 11:00A.M, Day: 1, Month: July , Year: 94 Actual plugging report: 8 5/8" set at 975' w/300 sxs. cwc. 5 1/2" set at 2950' w/100 sxs. PBTD 2826' - 2834'. Squeezed at 2854' - 2856'. PBTD at 2930'. Sand back to 2800' w/5 sxs. common cement on sand with bailer. Shots at 2000' and free at 1800'. Pull casing to 1100' - mixed and pumped 80 sxs. cement blend to 2000' - circulated fluid. Pull to 500'. Mixed and pumped 75 sxs. cement blend to circulate cement to surface. Pull 5 1/2" casing - topped off 8 5/8" w/20 sxs. cement blend slurry. Used total of 175 sxs. cement blend w/500# hulls mixed in. Plug complete.
Remarks: Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO Bottom plug(in place):YES X ,CALC ,NO Dakota plug:YES X ,NO Plugged through TUBING , CASING X . Elevation: GL I did [V O I dif ndt[] observe the plugging. Carl Hood of the plugging (agent) DATE 40811 INV. NO 40811