4- <u>031951</u> 7-// D-16,915
TO: API number: 15-163-20,460
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 NW SE NE /4 SEC. 28 , 07 S, 16 W 3630 feet from S section line feet from E section line
Operator license# 5242 Lease Jones "B" well # 2
Operator: Petroleum Management, Inc. County Rooks Address: 14201 E. Central Well total depth 3240 feet
Address: 14201 E. Central Well total depth 3240 feet Conductor Pipe: 0 inch 0 0 feet Surface pipe 8 5/8 Inch 0 827 feet
Aband. oil well, Gas well, Input well, SWD _x_, D & A
Plugging contractor: <u>Kelso Casing Pulling, Inc.</u> License# 6050
Address: Chase, Kansas 67524
Company to plug at: Hour: P.M. Day: 11 Month: July Year: 94
Plugging proposal received from: Richard
Company: Kelso Casing Pulling, Inc. Phone:
Were: Order 250 sxs. 60/40 pozmix - 10% gel - 500# hulls. Allied Cement Company. Order sand and common cement.
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Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[], Part[X], None[]
Completed: Hour: 8:00P.M., Day: 11, Month: July , Year: 1994
Actual plugging report: 8 5/8" set @ 827' w/325 sxs. cwc. 5 1/2" set @ 3232' w/200 sxs. PBTD 3190'. Prod. perfs. 2724' - 2874'. Sand back to 2670' w/5 sxs. common cement on sand with bailer. Shot free at 1800'. and 1150'. Pipe parted @ 1300' - mixed and pumped 80 sxs. cement blend to 1167'. Pulled pipe to 500' - circulated cement with 120 sxs. cement blend. Pulled 5 1/2" casing. Topped off 8 5/8" with 30 sxs. cement blend. Used total of 230 sxs. cement blend with 500# hulls mixed in. Plug complete.
Remarks: Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO Bottom plug(in place):YES X ,CALC ,NO Dakota plug:YES X ,NO Plugged through TUBING , CASING X . Elevation: GL I did XV O LC Loc Observe the plugging.
RECEIVE (agent) STATE CORPORATION
40890 Form CP-2/3 7-22-79