

6-22 4-031947

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-163-20,464

00-00

SE NE NW /4 SEC. 28, 07 S, 16 W
990 ~~4290~~ feet from ~~S~~ section line
2310 feet from ~~E~~ section line

Operator license# 5242 Lease Jones "A" well # 3

Operator: Petroleum Management, Inc. County Rooks

109.20

Address: 14201 E. Central Wichita, Kansas 67230
Well total depth 3360 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 935 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 22 Month: June Year: 94

Plugging proposal received from: David

Company: Kelso Casing Pulling, Inc. Phone:

Were: Order 220 sxs. 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 5:15P.M, Day: 22, Month: June, Year: 94

Actual plugging report: 8 5/8" set at 935' w/325 sxs. cwc. 5 1/2" set at 3359' w/200 sxs. PBSD at 2850'. Prod. perf. 2827' - 2833'. BP at 2850' 2860' - 2866'. Sand back to 2670' with 5 sxs. common cement on sand with bailer. Pipe shot free at 2020'. Pulled to 1100' mixed and pumped 100 sxs. cement slurry to 1500'. Pulled to 500' circulate with 120 sxs. cement slurry with 400# gel spacer topped off with 30 sxs. Used total 250 sxs. cement blend slurry with 500# hulls mixed in and 400# gel.

Remarks:
Condition of casing(in hole): GOOD X BAD Anhy. plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING, CASING X. Elevation: GL

I did not observe the plugging. Carl Goodrow

INVOICED
DATE JUL 07 1994
INV. NO. 40781

Rec'd 7-1-94

(agent)
Form CP-2/3