

6-20 4-031946

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TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-163-20,462
NW SW NE /4 SEC. 28, 07 S, 16 W
3630 feet from S section line
2310 feet from E section line

Operator license# 5242 Lease Jones "A" well # 2
Operator: Petroleum Management, Inc. County Rooks
Address: 14201 E. Central Well total depth 3270 feet
Wichita, Kansas 67230 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 835 feet

106,27

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050
Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 20 Month: June Year: 94

Plugging proposal received from: David

Company: Kelso Casing Pulling, Inc. Phone:

Were: Order 200 sxs. 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 6:00P.M., Day: 20, Month: June, Year: 94

Actual plugging report: 8 5/8" set at 835' w/325 sxs. cwc. 5 1/2" set at
3267' w/200 sxs. PBTD at 3240'. Prod. perf. 2511' - 3223'. Sand back
to 2460' w/5 sxs. common cement on sand with bailer. Shot free at 2100'.
Pulled 5 1/2" to 1100'. Mixed and pumped 85 sxs. cement slurry,
surface to 1240'. Pulled casing to 250' circ. w/60 sxs. cement slurry.
Pulled 5 1/2" casing topped off 8 5/8" w/20 sxs. cement slurry. Used
total with 165 sxs. cement blend slurry w/500# hulls mixed in. Cement
removed at surface. Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD Any plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING , CASING X. Elevation: GL

I [] observe the plugging.

Carl Goodrow

(agent)

Form CP-2/3

RECEIVED
STATE CORPORATION COMMISSION
JUN 30 1994
6-30-94
CONSERVATION DIVISION
Wichita, Kansas

INVOICED
DATE JUL 07 1994
INV. NO. 40780

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