6-24 4-031948

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-163-20,473 -00-00

NW SE NW /4 SEC. 28, 07 S, 16 W
3630 feet from S section line
3630 feet from E section line

Operator license# 5242

Lease Jones "A" well # 5

Operator: Petroleum Manangement, Inc.

County Rooks

Address: 14201 E. Central
Wichita, Kansas 67230

Well total depth 3307 feet 107.47
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 922 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Kelso Casing Pulling, Inc. License# 6050

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 24 Month: June Year: 94

Plugging proposal received from: David

Company: Kelso Casing Pulling, Inc. Phone:

Were: Order 250 sxs. 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order sand and common cement.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ ], Part[X], None[ ]

Completed: Hour: 12:00P.M, Day: 24, Month: June, Year: 94

Actual plugging report: 8 5/8" set at 922' w/300 sxs. cwc. 4 1/2" set at 3201' w/275 sxs. PBTD at 3140'. Prod. perf. 2822' - 2856'. Sand back to 2750' w/4 sxs. common cement on sand with bailer. Shot free at 1800'. Pulled to 1100'. Mixed and pumped 100 sxs. cement blend to 1800' plus annulus. Pulled to 500'. Mixed and pumped cement blend slurry, to circulate to surface. Pulled casing. Topped off 8 5/8" - used total of 240 sxs. cement blend with 500# hulls mixed in. Plug complete.

Remarks:
Condition of casing(in hole): GOOD ___ BAD ___ Anhy.plug: YES X NO ___
Bottom plug(in place): YES X, CALC ___, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING ___, CASING X. Elevation: ___ GL

I did [ ] did not [ ] observe the plugging. Carl Goodrow (agent)

RECEIVED
STATE CORPORATION COMMISSION
JUN 30 1994
CONSERVATION DIVISION
Wichita, Kansas
6-30-94

INVOICED
DATE JUL 07 1994
INV. NO. 40782

Form CP-2/3