

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-163-20,452 00-00

LEASE NAME JONES "A"

WELL NUMBER #1

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

2970 Ft. from S Section Line

1650 Ft. from E Section Line

LEASE OPERATOR Petroleum Management, Inc.

SEC. 28 TWP. 7 RGE. 16 (E) or (W)

ADDRESS 14201 East Central, Wichita, KS 67230

COUNTY Rooks

PHONE#(316) 733-5600 OPERATORS LICENSE NO. 5242

Date Well Completed 8/28/92

Character of Well Oil

Plugging Commenced 9/1/94

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 9/1/94

The plugging proposal was approved on September 1, 1994 (date)

by Don Butcher (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Topeka Depth to Top 2766 Bottom 2772 T.D. 2850

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	252	0
				5 1/2	3266	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from    feet to    feet each set.

Milled to 870' Spotted 100 sxs common Pulled tubing Pumped 150 sxs Pozmix down 5 1/2"

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing License No. \_\_\_\_\_

Address Russell, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Petroleum Management, Inc.

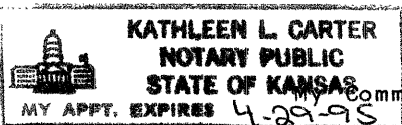
STATE OF Kansas COUNTY OF Sedgwick, ss.

R. D. Reber (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

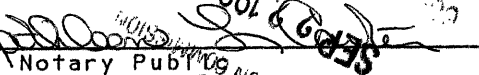
(Signature) R. D. Reber

(Address) 14201 E. Central, Wichita, KS

SUBSCRIBED AND SWORN TO before me this 21st day of September, 1994



[Signature]  
Notary Public



9-22-94  
Form CP-4  
Revised 05-88

**KANSAS DRILLERS LOG**

S. 28 T. 7S R. 16 <sup>K</sup>W

API No. 15 \_\_\_\_\_  
 County \_\_\_\_\_ Number \_\_\_\_\_

Loc. SE SW NE

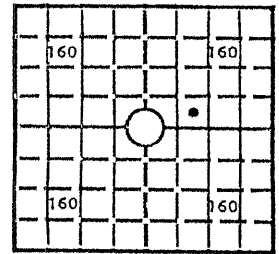
Operator Petroleum Management, Inc.

County Rooks

Address 1515 Vickers KSB&T Bldg. Wichita, Kansas 67202

640 Acres  
N

Well No. #1 Lease Name JONES A



Footage Location 2310 North 1650 East  
 feet from (N) (S) line feet from (E) (W) line

Locate well correctly  
Elev.: Gr. 1839

Principal Contractor Red Tiger Drilling Company Geologist W. H. Petersen

Spud Date 7-28-72 Total Depth 3370 P.B.T.D. 3236

Date Completed 8-28-72 Oil Purchaser NCRA

DF 1841 KB 1844

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12-1/4"	8-5/8"	24#	250	Common	160	3% Calcium Chloride
Production Csg	7-7/8"	5-1/2"	14#	3266	Light	50	
					Pozmix	200	Salt Saturated

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	D.P. Jets	2766-72'
			2	D.P. Jets	2789-95'
			2	D.P. Jets	2800-04'

**TUBING RECORD**

Size	Setting depth	Packer set at
2" 8 RD	2848'	2850'

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
250 gallons 7 1/2% MCA	2766-72'
250 gallons 7 1/2% MCA	2789-95'
	2800-04'

**INITIAL PRODUCTION**

Date of first production 8-29-72	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 121 bbls. Gas - MCF Water Trace bbls. Gas-oil ratio - CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s) 2766-72 2789-95 2800-04

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone 361-16-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

9-22-94

RECEIVED SEP 20 1972

Operator Petroleum Management, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1

Lease Name JONES A

OIL

S 28 T 7 S R 16 W Rooks County

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	255	Stone Corral	1143'
Shale w/Sand Strks	255	625	Base Stone Corral	1178
Sand	625	825	Neva	2179
Shale	825	1143	Tarkio Lime	2585
Anhydrite	1143	1178	Topeka	2737
Shale	1178	1630	Deer Creek	2785
Shale & Lime	1630	1885	Lecompton	2850
Lime	1885	2670	Oread	2891
Lime & Shale	2670	2796	Heebner	2950
Lime	2796	3370	Toronto	2973
			Lansing	2995
			Base Kansas City	3249
			Arbuckle	3357
			R.T.D.	3370
<b>DRILL STEM TEST DATA</b>				
<p>DST #1 2745-2773 Op 30 SI 45 Op 30 SI 45 Weak to good blow throughout test. Recovered 120' free oil, 33° gravity, and 30' slightly oil cut mud. 20' gas in pipe. IFP 11 FFP 71 ISIP 1079 FSIP 1079</p>			<p>DST #5 3002-3055 Op 30 SI 45 Op 15 SI 30 Very weak blow for 20 min, then died. Recovered 20' mud with few spots oil. IFP 53 FFP 40 ISIP 667 FSIP 459</p>	
<p>DST #2 2775-2796 Op 30 SI 45 Op 30 SI 45 Weak blow throughout test. Recovered 30' free oil and 30' heavy oil cut mud. IFP 11 FFP 34 ISIP 1088 FSIP 1089</p>				
<p>DST #3 2852-2870 Op 30 SI 45 Op 30 SI 45 Very weak blow for 9 minutes, and died. Recovered 10' mud with spots of oil (2% oil, 65% mud, 33% water). IFP 16 FFP 12 ISIP 570 FSIP 628</p>			<p>DST #6 3067-3110 Op 30 SI 30 Op 15 SI 45 Very weak blow for 17 minutes then died. Recovered 15' mud with scum of oil on top. IFP 36 FFP 34 ISIP 1022 FSIP 1027</p>	
<p>DST #4 2946-3009 Op 20 SI 30 Op 15 SI 30 Very weak blow for 7 minutes, then died. Recovered 15' mud, few spots of oil. IFP 41 FFP 46 ISIP 1142 FSIP 81</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

JONES A #1

DRILL STEM TEST DATA

DST #7 3187-3249

Op 30 SI 45 Op 30 SI 45

Initial flow period very weak--blow for 30 minutes. Final flow period, no blow.  
Recovered 45' watery mud with scum of oil. IFP 63 FFP 58 ISIP 1236 FSIP 1207

RECEIVED  
STATE CORPORATION COMMISSION

SEP 22 1994

CONSERVATION DIVISION  
WICHITA, KANSAS