

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9826
Name Scarth Oil & Gas
Address 901 So. Polk
City/State/Zip Amarillo, TX 79101

Purchaser.....

Operator Contact Person Tom Clopton
Phone 806-373-6932

Contractor: License # 9826 5422 W.M. Kee
Name Abercrombie Drilling, inc. 6/13/05

Wellsite Geologist James Howell
Phone (806) 373-6932

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 10/2/85 Date Reached TD 10/7/85 Completion Date 10/7/85
Total Depth 3669' PBTD

Amount of Surface Pipe Set and Cemented at 329' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,776 0000
County Rooks
SE NE SW Sec. 3 Twp. 7S Rge. 20 East West

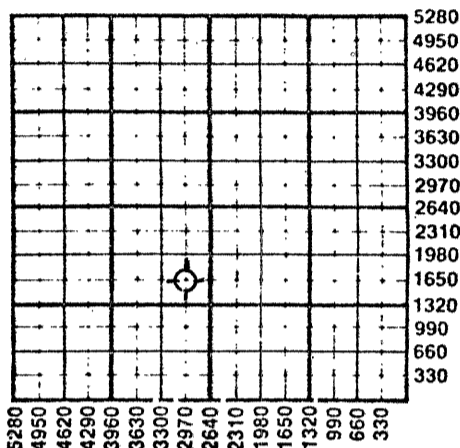
1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name ROSS Well # 5

Field Name Probasco

Producing Formation None

Elevation: Ground 2172 2180 KB 2177 2185
Section Plat KC-KC



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 1760 Ft North from Southeast Corner
(Well) 4620 Ft West from Southeast Corner of
Sec 5 Twp 8S Rge 20 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature T. S. Clopton

Title Manager of Operations Date 10-24-85

Subscribed and sworn to before me this 24th day of October 1985

Notary Public Gail Metcalf

Date Commission Expires



GAIL METCALF
Notary Public, State of Texas
My Commission Expires 3-26-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

STATE CORPORATION COMMISSION Form ACO-1 (7-84)

RECEIVED
10/28/85
OCT 28 1985

Sec. 3, Twp. 7S, Rge. 20E

SIDE TWO

Operator Name Scarth Oil & Gas Lease Name Ross Well # 5

Sec. 3 Twp. 7S Rge. 25 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST No. 1: 3551' & 3556'-3585'

30-60-60-120

IFP 51# - 51#

ISIP 530#

FFP 71# - 71#

FSIP 530#

Recovered 50' of oil and gas cut mud (30% oil, 20% gas and 50% mud). Had weak blow on initial flow (1/2" in bucket). Had weak blow throughout on final flow.

Name	Top	Bottom
Topeka	3170'	(- 985)
Oread	3326'	(-1141)
Heebner	3376'	(-1191)
Toronto	3399'	(-1214)
Lansing	3414'	(-1229)
Base KS City	3618'	(-1433)
Arbuckle	3654'	(-1469)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	329'	Common	250	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled