

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 30, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-163-22,088 0000

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks

Denver, CO 80202 FIELD _____

** CONTACT PERSON R. A. Hauck PROD. FORMATION _____
PHONE 303 - 629-1098 _____ Indicate if new pay.

PURCHASER _____ LEASE States

ADDRESS _____ WELL NO. 1

WELL LOCATION _____

DRILLING H-30, Inc. 2310 Ft. from North Line and

CONTRACTOR _____ 480 Ft. from East Line of

ADDRESS 251 N. Water, Suite 10 the (Qtr.) SEC 3 TWP 7S RGE 20 (W).

Wichita, KS 67202

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Box 31 KCC

Russell, KS 67665 KGS

TOTAL DEPTH 3700' PBTD _____ SWD/REP _____

SPUD DATE 7/22/83 DATE COMPLETED 7/28/83 PLG. _____

ELEV: GR 2162' DF _____ KB 2167' NGPA _____

DRILLED WITH (~~CABLE~~) (~~ROTARY~~) (~~ATRX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rogers A. Hauck
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 19 83.

Laura J. Engle
(NOTARY PUBLIC)
Laura J. Engle 629-2910
1616 Glenarm Place
Denver, CO 80202

MY COMMISSION EXPIRES: July 7, 1987

** The person who can be reached by phone _____ any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
9/01/83
SEP 0 1983

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

X25

OPERATOR PETX Petroleum Corporation LEASE NAME States SEC 3 TWP 7S RGE 20 (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth	
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Top Soil, Rock & Shale</p> <p>Shale and Lime</p> <p>Shale, Sand and Lime</p> <p>Anhydrite</p> <p>Shale and Lime</p> <p>Lime and Shale</p> <p>R.T.D.</p> <p>DST No. 1 3554-3570 15-30-15-30 1st op wk blo died in 2 min. 2nd op no blo Rec. 5' sl. oil spk mud FP 22-22 22-22 SIP 524-349</p> <p>DST No. 2 3640-3656 1st op wk blo died in 15 m. 2nd op no blow 30-30-30-30 Rec. 10' mud. Sl show oil on tool FP 22-22 22-22 SIP 109-76 T. 112°</p> <p>DST #3 (Straddle) 30-45-30-45 1st op wk blo died in 6 min. 2nd op no blo Rec. 10' mud with some oil on tool FP 22-22 22-22 SIP 535-394. Depth 3553-3566</p> <p>If additional space is needed use Page 2</p>			Anhydrite	1733 (+434)	
			Topeka	3141 (-984)	
			Heebner	3354 (-1189)	
			Toronto	3378 (-1209)	
			Lansing	3396 (-1229)	
			B/KC	3596 (-1429)	
		0'	1096'	Arbuckle	3646 (-1479)
		1096'	1127'	TD	3700 (-1533)
		1127'	1738'		
		1738'	1766'		
	1766'	2220'			
	2220'	3700'			
	3700'				

Report of all strings set — surface, intermediate, production, etc.								CASING RECORD (New) or (Used)	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives		
SURFACE	12-1/4"	8-5/8"	23#	250'	60/40 Poz.	165	2% gel, 3% c.c.		
LINER RECORD					PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval			
TUBING RECORD									
Size	Setting depth	Packer set at							
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD									
Amount and kind of material used							Depth interval treated		
Date of first production				Producing method (flowing, pumping, gas lift, etc.)				Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%		Gas-oil ratio		CFPB	
Disposition of gas (vented, used on lease or sold)				MCF				bbls.	
							Perforations		