

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123  
name Diamond Shamrock Exploration Company  
address P.O. Box 400  
City State Zip Amarillo, Texas 79188-0001

Operator Contact Person Todd Lovett  
Phone 806-378-3848

Contractor: license # 5381  
name Big Springs Drilling

Wellsite Geologist Dave TenEyck  
Phone 806-378-3682

PURCHASER

Designate Type of Completion  
 New Well      Re-Entry       Workover

- Oil       SWD       Temp Abd  
 Gas       Inj       Delayed Comp.  
 Dry       Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date      Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary     Air Rotary     Cable  
9-15-84      9-21-84      9-22-84  
Spud Date      Date Reached TD      Completion Date

4130  
Total Depth      PBSD

Amount of Surface Pipe Set and Cemented at 308.03 feet

Multiple Stage Cementing Collar Used?     Yes     No

If Yes, Show Depth Set      feet

If alternate 2 completion, cement circulated from      feet depth to      w/      SX cmt

API NO. 15-179-20,750-06-00

County Sheridan

SE... SW... NE... Sec. 35... Twp. 6S... Rge. 27... XW

2310 South  
1650 East  
(Note: locate well in section plat below)

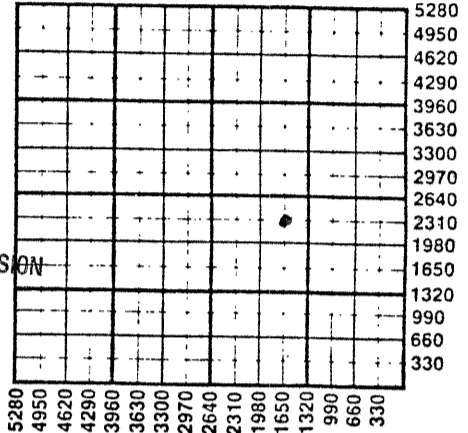
Lease Name Etta Sidesinger      Well# 1-35

Field Name

Producing Formation

Elevation: Ground 2698      KB 2704

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
10-17-1984  
OCT 17 1984  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater      Ft North From Southeast Corner and (Well)      Ft. West From Southeast Corner of

Sec      Twp      Rge       East       West

Surface Water      Ft North From Southeast Corner and (Stream, Pond etc.)      Ft West From Southeast Corner

Sec      Twp      Rge       East       West

Other (explain)      (purchased from city, R.W.D.#)

Disposition of Produced Water:       Disposal       Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Reggie Rogers*

Title Drilling & Production Assistant      Date 10-09-84

Subscribed and sworn to before me this 10 day of October 19 84

Notary Public *Patricia Jones*

Date Commission Expires 5-6-85

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution  
 KCC       SWD Rep       NGPA  
 KGS       Plug       Other (Specify)

Sec 25, Imp. 6, Rge. 27, W

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached sta level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1: 3904-3940', 30/60/30/60. IHP 2154. First flow IFP 71, FFP 81, SIP 1279. Second flow IFP 81, FFP 91, SIP 1238. FHP 2041. DP recovery 15' slightly oil cut mud, 60' water cut mud.

Name	Top	Bottom
Stone Corral	2399	
Heebner	3848	
Toronto	3871	
Lansing	3887	
Base KC	4006	
TD	4130	

<b>CASING RECORD</b> <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	308.03	Class A	200	2% gel, 3% cc
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....

Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**