

This is to inform you that we have completed our portion of the ACO-1 Well History Form. Please complete the form and mail it to the Kansas Corporation Commission, as required.

TION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 - EXPIRATION DATE June 30, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-163-22,228 0000

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Rooks

Denver, CO 80202 FIELD SW Slate

\*\* CONTACT PERSON Mr. Bob Johnson PROD. FORMATION Lansing/KC  
PHONE (303)629-1098 Indicate if new pay.

PURCHASER Koch Oil LEASE Gottschalk

ADDRESS P.O. Box 2256 WELL NO. 1B

Wichita, KS 67201 WELL LOCATION SE NE SE

DRILLING CONTRACTOR H-30, Inc. 1650 Ft. from South Line and

ADDRESS 251 N. Water, Suite 10 2310 Ft. from West Line of

Wichita, KS 67202 the SW (Qtr.) SEC 3 TWP 7S RGE 20 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3670' PBD \_\_\_\_\_

SPUD DATE 12/9/83 DATE COMPLETED 12/16/83

ELEV: GR 2142 DF \_\_\_\_\_ KB 2147

DRILLED WITH (~~CANKE~~) (ROTARY) ~~(X)XR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 266' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rogers A. Hauck  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of April, 19 84.

RECEIVED  
STATE CORPORATION COMMISSION  
4/13/84  
APR 13 1984

Laura J. Engle  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7/7/87 CONSERVATION DIVISION  
Wichita, Kansas  
1616 Glenarm Place #1700  
Denver, Colorado 80202  
(303) 629-1098

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 18 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR PETX Petroleum Corp.

LEASE NAME Gottschalk  
WELL NO 1B

SEC 3 TWP 7S RGE 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	1703 (+444)
Check if samples sent Geological Survey.			Topeka	3125 (-979)
			Heebner	3327 (-1180)
			Toronto	3353 (-1206)
			Lansing	3368 (-1221)
Shale	0'	271'	BKC	3568 (-1421)
Sand, Clay, Blue Shale	271'	1675'	Arbuckle	3606 (-1459)
Shale & Lime	1675'	1698'		
Anhydrite	1698'	1732'		
Shale	1732'	2500'		
Shale & Lime	2500'	3243'		
Lime & Shale	3243'	3400'		
Lime	3400'	3624'		
Arbuckle	3624'	3670'		
rotary total depth	3670'			

DST #1 3509-3552  
30-60-45-90  
IF strong blo off bottom  
bucket in 1 M  
FF strong Blo  
Rec. 420' oil cut mud  
SIP 1146-1093  
FP 172-195, 218-230

DST #2 3614-3624  
30-30-30-60  
IF Wk Blo  
FF No Blo  
Rec. 10' oil cut mud  
SIP 44-99  
FP 22-22, 22-22

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	20#	266'	60/40 poz	200	2% gel, 3% cc
PRODUCTION	7-7/8"	4-1/2"	9.5#	3668'	60/40 poz	175	8% salt, 3% gel.
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				3	Csng Jet	3532-3538	
TUBING RECORD							
Size	Setting depth	Pecker set at					
2 3/8"	3548.19						
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
250 gals 15% Mud Acid						3532-3538	
2500 gals 15% NE Acid						3532-3538	
Date of first production			Producing method (Flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio		CFPS	
25	bbis.	MCF	10 %	bbis.			
Disposition of gas (vented, used on lease or sold)				Perforations			