

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
Name PANCANADIAN PETROLEUM COMPANY
Address P.O. Box 929
City/State/Zip Denver, CO 80201

Purchaser Inland Crude

Operator Contact Person Glen Jameson
Phone (303) 825-8371

Contractor: License # 6033
Name Murfin Drilling

Wellsite Geologist Paul Laird
Phone (326) 267-4464

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-13-85 Spud Date 11-18-85 Date Reached TD 12-20-85 Completion Date

3775' Total Depth 1755' PBSD

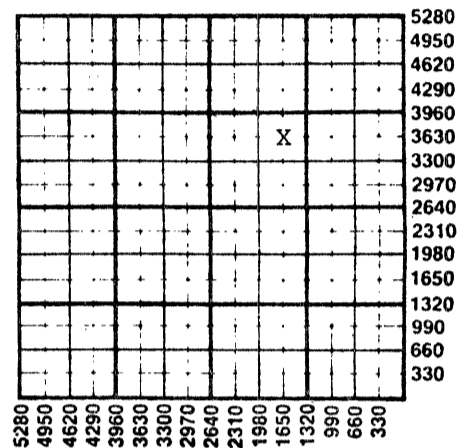
Amount of Surface Pipe Set and Cemented at 303 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1755' feet
If alternate 2 completion, cement circulated from 1755' feet depth to 0' w/ 420SX cmt

API NO. 15-163-22-817.0000
County: Rooks
NE SW NE Sec. 3 Twp 7S Rge 20 West

1650' Ft North from Southeast Corner of Section
3630' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name GARY L STATES 32-3 Well # 2
Field Name Probasco
Producing Formation Lansing/Kansas City
Elevation: Ground 2160' KB 2165'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James D. Keisling
Title Coord., Eng. Operations Date 2-7-86
Subscribed and sworn to before me this 7th day of February 1986
Notary Public Janet S. Ritenhouse
Date Commission Expires 10/14/88

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

FEB 20 1986

2/28/86

Sec. 3, Twp 7, Rge. 20W

SIDE TWO

Operator Name PANCANADIAN PETROLEUM COMPANY Lease Name GARY L. STATES 32-3 Well # 2

Sec. 3 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3304-14'. 15-45-60-90. Rec'd 65' wtry mud, 120' wtr. HP 1646-1626, SIP 996-986, IFP 20-20, FFP 30-50.

Name	Top	Bottom
Anhydrite	1734	(+431)
Topeka	3147	(-982)
Heebner	3354	(-1189)
Toronto	3380	(-1215)
Lansing/Kansas City	3401	(-1236)
Arbuckle	3630	(-1465)

RELEASED
 4/15/87
 APR 15 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24#	303'	Class A	215	2% gel, 3% cc
Production	7-7/8"	4 1/2"	9.50#	3724'	Class A	245	3% cc
Production					Class A	420	4% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
Two	Lansing/Kansas City "I" 3538-3544'	1500 gal. 15% deemulsion acid	3538-3544'
Two	Lansing/Kansas City "J" 3552-3559'	1750 gal. 15% deemulsion acid	3552-3559'
Two	Lansing/Kansas City "K" 3578-3584'	1500 gal. 15% deemulsion acid	3578-3584'

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.70#	2-3/8" 3654'	none	

Date of First Production	Producing Method
12-21-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
10 Bbls	TSTM MCF	0 Bbls	TSTM CFPB	37° API	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3538-3544', 3552-3559',
 3578-3584'