

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8000
Name ..PANCANADIAN PETROLEUM COMPANY..
Address ...P.O. Box 929
City/State/Zip Denver, CO 80201

Purchaser...Inland Crude

Operator Contact Person Glen Jameson
Phone (303) 825-8371

Contractor: License # 6033 in Drilling
Name ..Murfin Drilling

Wellsite Geologist Carroll Van Buskirk
Phone (316) 262-5646

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator ..
Well Name ..
Comp. Date ..Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

11-8-85 11-12-85 12-7-85
Spud Date Date Reached TD Completion Date

3725' 3680'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 293 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1736' feet
If alternate 2 completion, cement circulated from 1736' feet depth to 0' w/.395 SX cmt

API NO. 15-163-22811-0000
County...Rooks
SW..SE..NE. Sec..3. Twp..7..Rge..20... East West

2970' Ft North from Southeast Corner of Section
990' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

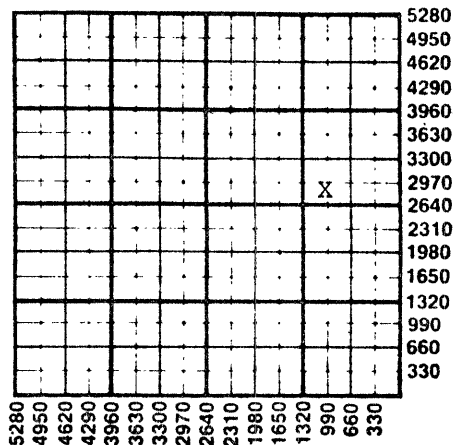
Lease Name...GARY L. STATES 42-3 Well #...3

Field Name...Probasco

Producing Formation...Lansing/Kansas City

Elevation: Ground...2169' KB...2174'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # ..

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ..James D. Keisling
Title...Coord. Eng. Operations Date 2-7-86

Subscribed and sworn to before me this 7th day of February 1986.

Notary Public...Janet S. Rittenhouse

Date Commission Expires...10/14/88

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1 (7-84)

FEB 20 1986 2/28/86

Sec 3, Twp. 7, Rge 20W

SIDE TWO

Operator Name PANCANADIAN PETROLEUM COMPANY Lease Name GARY L. STATES 42-3 Well # 3

Sec. 3 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1750	(+424)
Topeka	3156	(-982)
Heebner	3360	(-1186)
Toronto	3384	(-1210)
Lansing/Kansas City	3399	(-1225)
Arbuckle	3675	(-1501)

RELEASED
 4/15/87
 APR 15 1987

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	293	Class A	215	3% cc 2% gel
Production	7-7/8"	4 1/2"	10-50#	3723	Class A	305	3% cc
					50/50 Poz	395	4% gel

PERFORATION RECORD			Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
Two	3550-3558' Lansing/Kansas City "I"	2000 gal	15% deemulsion acid	3554-3558'
Two	3563-3568' Lansing/Kansas City "J"	1250 gal	15% deemulsion acid	3563-3568'

TUBING RECORD				
Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4.70#	2-3/8" 3613'	none		

Date of First Production	Producing Method
12-26-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	TSTM MCF	Bbls	TSTM CFPB	37° API
25 Bbls			0 Bbls		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3550'-3558'

 3563'-3568'.....