

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

XX Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9123 EXPIRATION DATE 10-84

OPERATOR Diamond Shamrock Exploration Company API NO. 15-179-20,736-00-00

ADDRESS P. O. Box 631 COUNTY Sheridan

Amarillo, Texas 79173 FIELD _____

** CONTACT PERSON Todd Lovett PROD. FORMATION Granite Wash
PHONE 806-378-3848 _____ Indicate if new pay.

PURCHASER _____ LEASE Main

ADDRESS _____ WELL NO. 1-19

DRILLING Big Springs Drilling 330 Ft. from South Line and

CONTRACTOR _____ 1980 Ft. from West Line of (X)

ADDRESS P. O. Box 8287 - Munger Station the (Qtr.) SEC 19 TWP 6S RGE 27 (W).

Wichita, Kansas 67208

PLUGGING Halliburton Services WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ KCC

ADDRESS P. O. Box 12056 KGS

Amarillo, Texas 79101

TOTAL DEPTH 4772 PBSD _____ SWD/REP _____

SPUD DATE 4-07-84 DATE COMPLETED 4-18-84 PLG. _____

ELEV: GR 2676 DF _____ KB _____ NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 307' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO STATE AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Todd Lovett, being of lawful age, heretofore certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Todd Lovett
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17 day of May, 19 84.

Patti Jones
(NOTARY PUBLIC)
Patti Jones

MY COMMISSION EXPIRES: 5-06-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
KANSAS CORPORATION COMMISSION
05-21-1984
MAY 21 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Diamond Shamrock Exploration Co. LEASE NAME Main SEC 19 TWP 6S RGE 27 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 1-19

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
				Log Depths
Sand & Shale	0	325	Anhydrite	2428
Sand & Shale	325	2426	Topeka	3580
Stone Correal	2426	2458	Heebner	3831
Shale	2458	2585	Toronto	3858
Shale & lime	2585	3674	B/KC	4106
Lime, shale & sand	3674	3760	Miss.	4462
Lime	3760	4771	Viola	4529
RTD	4771		Arbuckle	4590

DST #1: 3998-4022, 30/60/30/60. First open weak blow $\frac{1}{4}$ - $\frac{1}{2}$ " into bucket, FFP 31/31, FSIP 1317#. Second open weak blow, dead in 15 minutes. SFP 38/38, SSIP 1214# Recovered 45' watery mud.

RELEASED
MAY 08 1965
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	307	Class "A"	225	3% gel, 2% ccl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations