

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

*COLLECTION*  
CARD MUST BE SIGNED

**CORRECTION OF WELL NAME**

Starting Date: .....12.....10.....84.....  
month day year

API Number 15- 163-22,5770000 *12-884*

OPERATOR: License # .....6278.....  
Name PETX Petroleum Corporation.....  
Address Ste. 1700 Security Life Building  
City/State/Zip Denver, CO 80202  
Contact Person Robert E. Johnson  
Phone (303) 629-1098

.....NW SE SE Sec 3... Twp 7.. S, Rge 20.  East  
(location)  West

CONTRACTOR: License # .....5107.....  
Name H-30 Drilling  
City/State Wichita, KS

990..... Ft North from Southeast Corner of Section  
990..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Nearest lease or unit boundary line .....990..... feet.  
County Rooks  
Lease Name Gottschalk  Well# 1-C  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 3700 ..... feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Lansing, Kansas City

Depth to Bottom of fresh water .....150..... feet  
Lowest usable water formation Dakota  
Depth to Bottom of usable water 1100 ..... feet  
Surface pipe by Alternate: 1  2  3   
Surface pipe to be set .....250..... feet  
Conductor pipe if any required ..... feet  
Ground surface elevation .....2150..... feet MSL  
This Authorization Expires 5-30-85  
Approved By 11-30-84

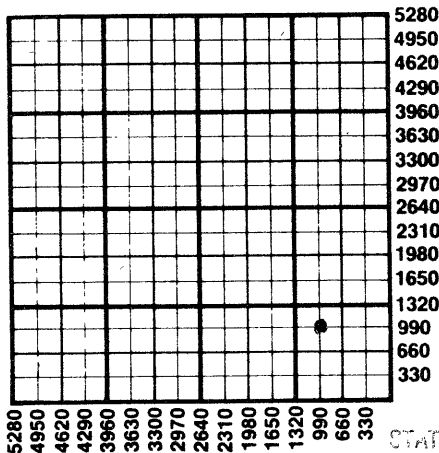
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was E-C-B*

Date 12/14/84 Signature of Operator or Agent *Robert E. Johnson* Title President  
Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION  
12/17/84  
DEC 17 1984  
State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238

CONSERVATION DIVISION  
Wichita, Kansas