

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Collected
CARD MUST BE SIGNED

12-18-84
CORRECTION OF WELL NAME

Starting Date: 12 10 84
month day year

API Number 15- 163-22,578 *0000*

OPERATOR: License # 6278

SE SE SE East
(location) Sec . 3 . Twp . 7 . S, Rge 20 . West

Name PETX Petroleum Corporation

Address Ste. 1700 Security Life Bldg.

City/State/Zip Denver, CO 80202

Contact Person Robert E. Johnson

Phone (303) 629-1098

330 Ft North from Southeast Corner of Section

330 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5107

Nearest lease or unit boundary line 330 feet.

Name H-30 Drilling

County Rooks

City/State Wichita, Kansas

Lease Name Gottschalk * Well# 2-C

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1100 feet

Surface pipe by Alternate: 1

Surface pipe to be set 250 feet

Conductor pipe if any required feet

Ground surface elevation 2141 feet MSL

This Authorization Expires *5-30-85*

Approved By *11-30-84*

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3700 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Lansing-Kansas City

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was 3-B*

Date 12/14/84

Signature of Operator or Agent

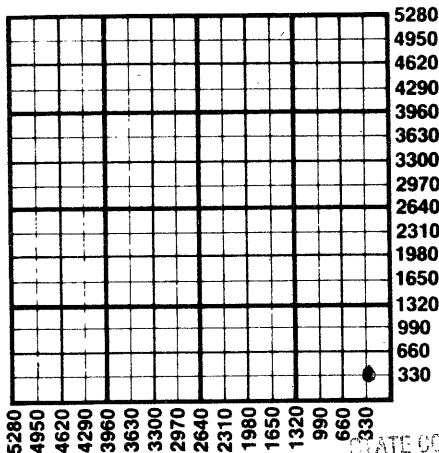
[Signature]
Robert E. Johnson

Title President

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION

12/17/84
DEC 17 1984

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

CONSERVATION DIVISION
Wichita, Kansas