

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: .....9.....10.....85.....  
month day year

API Number 15- 163-22,7540000

OPERATOR: License # .....9123.....  
Name Diamond Shamrock Exploration Company  
Address P.O. Box 400  
City/State/Zip Amarillo, Texas 79188-0001  
Contact Person James Skees  
Phone 806/378-5681

NW. NW. SE. Sec. 3 Twp. 7 S, Rge. 20  East  
(location)  West

CONTRACTOR: License # .....  
Name Not available at this time  
City/State .....

.....2310 Ft North from Southeast Corner of Section  
.....2310 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Nearest lease or unit boundary line .....2310 feet.  
County .....Rooks  
Lease Name Sandra K. Gottschalk Well# .....5  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth .....3650 feet  
Projected Formation at TD Lansing/Kansas City  
Expected Producing Formations Lansing-Arbuckle

Depth to Bottom of fresh water .....160 feet  
Lowest usable water formation .....Dakota  
Depth to Bottom of usable water .....1000 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set .....300 feet  
Conductor pipe if any required ..... feet  
Ground surface elevation .....2173 feet MSL  
This Authorization Expires 3-3-86  
Approved By 9-3-85 R

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-29-85 Signature of Operator or Agent

Patti Jones  
Patti Jones

Title Drilg. & Prod. Clerk

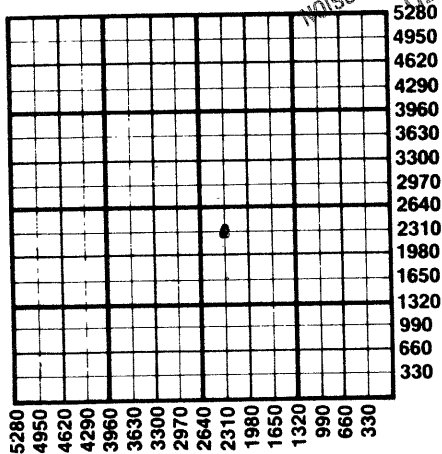
RCN & ROHE

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 3 5 58/21/1985

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**