NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED

_	month day	85 year	API Number 15- 163- 22, 76 7000
OPERATOR: License # 9123 Name Diamond Shamrock Exploration Company Address P. O. Box 400 City/State/Zip Amarillo, Texas 79188-0001 Contact Person James Skees Phone 806/378-5681 CONTRACTOR: License # Name Not available at this time City/State			SE. NW. SE. See . 3. Twp . 7. S, Rge . 20 k West 1650. Ft North from Southeast Corner of Section 1650. Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: yes
▼ Oil □ Swd	☐ Infield	Mud Rotary	
☐ Gas ☐ Inj	Pool Ext.	Air Rotary	Depth to Bottom of fresh water
□ OWWO □ Expl	☐ Wildcat	☐ Cable	Lowest usable water formationDakota
If OWWO: old well info	as follows:		Depth to Bottom of usable water feet
Operator			Surface pipe by Alternate: 1 2 🗵
Well Name			Surface pipe to be set
Comp Date	Old Total D	epth	Conductor pipe if any required feet
Projected Total Depth			Ground surface elevation
Projected Formation at TD Lansing			This Authorization Expires3.76.86
Expected Producing FormationsLansing/Arbuckle			Approved By
certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
ate 9-12-85 Signature of Operator or Agent Patti Jones Title Drlg. & Prod. Clerk Patti Jones Form C-1 4/84			

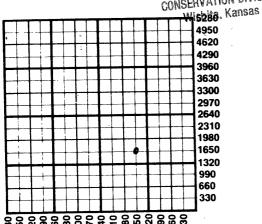
Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land CEP 1 Mile = 5,280 Ft.

CONSERVATION DIVISION.



- 1. Notify District office before setting surface casing.
 - Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238