

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

"CORRECTED INTENT"

Starting Date October 4, 1985
month day year

API Number 15— 163-22,777 0000 ¹⁰⁻²⁻⁸⁵

OPERATOR: License # 8000
Name PanCanadian Petroleum
Address P. O. Box 929
City/State/Zip Denver, CO 80201
Contact Person Joe Rusnak
Phone (303)-825-8371

* SW. SW. NE. Sec. 3. Twp. 7. S. Rg. 20. West
* 2970 Ft. from South Line of Section
..... 2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State P. O. Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line .. 330 feet

County Rooks

Lease Name Gary L. States Well # 32-3-1

Ground surface elevation feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water ... 75 feet

Depth to bottom of usable water ... 1,000 feet

Surface pipe planned to be set 250 feet

Projected Total Depth 3800 feet

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production string will be

~~_____~~ immediately cemented from below usable water to surface.
Date .. 10-1-85 Signature of Operator or Agent Title Agent

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 3-27-86 Approved By 9-27-85
was NW/4 SE 2310 PL

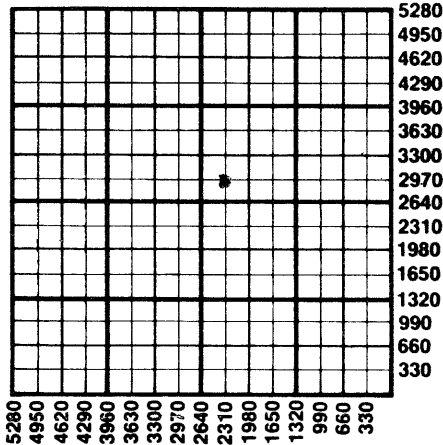
Must be filed with the K.C.C. five (5) days prior to commencing well

This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

10/2/85
OCT 2 1985

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238