

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Collected
CARD MUST BE SIGNED
10-11-85

Starting Date: 10 14 85
month day year

API Number 15- 163-22, 775 0000

OPERATOR: License # 8914 & 8938
Name H&C Oil Operating & Fossil Assoc.
Address P.O. Box 86
City/State/Zip Plainville, Kansas 67663
Contact Person Charles Ramsay
Phone 913-434-7434
8301

* SE SW NW Sec 3 Twp 7 S, Rge 20
(location) East West

* 2970 Ft North from Southeast Corner of Section
* 4290 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name Stoppelwerth Drlg. Inc.
City/State McCook, Ne.

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Waller Well# 3

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date 3700 Old Total Depth
Projected Total Depth 3700 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Kansas City

10-13
Depth to Bottom of fresh water 100 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1050 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 330 feet
Conductor pipe if any required None feet
Ground surface elevation 2200 Est. feet MSL
This Authorization Expires 4-11-86
Approved By 10-11-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

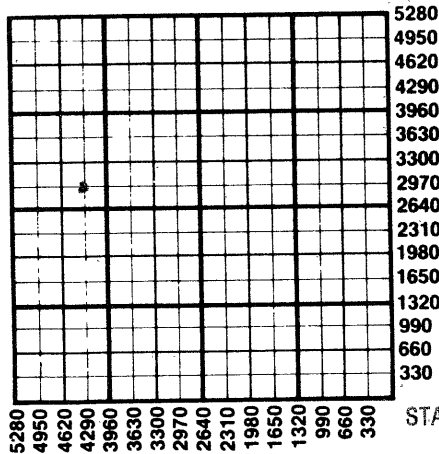
Date 10-9-85 Signature of Operator or Agent

Charles R. Ramsay Title VICE-PRESIDENT
10-11-85 2005 SE NENW 4290 FSL
3970 FEL

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**

OCT 11 1985
10/11/85
CONSERVATION DIVISION
Wichita, Kansas