

4-041738

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

12-13

API Number: 15-163-22,158 -00-00

NW SW SW /4 SEC. 02, 07 S, 20 W
1000 feet from S section line
330 feet from W section line

Operator license# 5011

Lease: T.D. Gottschalk Well # 32

Operator: Viking Resources, Inc.

County: Rooks

Address: 105 S. Broadway - Suite #1040
Wichita, Kansas 67202

Well total depth 3645 118.46 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 332 feet
w/190 sxs.

Aband. oil well , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 13 Month: December Year 1995

Plugging proposal received from: Jim Devlin

Company: Viking Resources, Inc. Phone: 316-262-2502

Were: 4 1/2" casing set at 3639' w/200 sxs cement. Perf. at 3514' - 3534'. D.V. at 1256' circulate with 350 sxs. W.L.M. 3535' - T.O.F. at 1600'.
Ordered 150 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 200# hulls, plus 10 sxs gel.

Plugging Proposal Received by: Dennis L. Hamel

Plugging operations attended by agent? All , Part [], None []

Completed: Hour: 11:45 A.M., Day: 13, Month: December, Year: 1995

Actual plugging report: R.U. cementers and squeezed casing as follows: 25 sxs cement with 200# hulls, followed with 10 sxs gel, followed with 125 sxs cement. Max. P.S.I. 800#.

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Remarks: _____
Condition of casing(in hole): GOOD BAD _____ Anhy.plug: YES NO _____
Bottom plug(in place): YES , CALC , NO _____ Dakota plug: YES , NO _____
Plugged through TUBING _____, CASING . Elevation: _____ GL

I did / did not [] observe the plugging.

INVOICED

Dennis L. Hamel
(agent)

Form CP-2/3

DATE JAN 09 1996

INV. NO. 44473

12-13 FEB 29 1996