

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-163-20,460 ⁰⁰⁻⁰⁰⁰² (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Petroleum Management, Inc. KCC LICENSE # 5242 ^{6/94}
(owner/company name) (operator's)

ADDRESS 14201 East Central CITY Wichita

STATE KS ZIP CODE 67230 CONTACT PHONE # () 316/733-5600

LEASE Jones "B" WELL# 2 SEC. 28 T. 7 R. 16 (East West)

NW - SE - NE - SPOT LOCATION/QQQQ COUNTY Rooks

3630 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 827 CEMENTED WITH 325 SACKS

PRODUCTION CASING SIZE 5 1/2 SET AT 3232 CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs 2724-26, 2746-50, 2759-60, 2866-74

ELEVATION 1795 T.D. 3240 PBDT 3190 ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to the rules and regulations of the State of Kansas.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____

If not explain why? _____

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH 101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Don Keener PHONE# () 913/434-2042

ADDRESS P. O. Box H City/State Wichita, KS 67663

PLUGGING CONTRACTOR Kelso Casing Pulling, Inc. KCC LICENSE # 6050 ^{6/94}
(company name) (contractor's)

ADDRESS P. O. Box 347 Chase, KS 67524 PHONE # (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 6-15-94 AUTHORIZED OPERATOR/AGENT: Mike Kelso

(signature)

Mike Kelso



**RADIOACTIVE
LOG**

COMPANY _____
 WELL _____
 FIELD _____
 County _____ State _____

COMPANY PETROLEUM MANAGEMENT
 WELL JONES 'B'
 FIELD WILDCAT
 COUNTY ROOKS STATE KANSAS

Location NW-SE-NE
 Sec. 28 Twp. 7S Rge. 16W

Other Services:
φ K. PLOT

Permanent Datum GROUND LEVEL Elev. N.A.
 Log Measured from KELLY BUSHING-5 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING

Elev.: K.B. N.A.
 D.F. _____
 G.L. N.A.

| | | | |
|--------------------------|-----------------------------------|----------------|--|
| Date | <u>10-2-72</u> | <u>10-2-72</u> | |
| Run No. | <u>ONE</u> | <u>ONE</u> | |
| Type Log | <u>GAMMA</u> | <u>NEUTRON</u> | |
| Depth-Driller | <u>3214'</u> | <u>3214'</u> | |
| Depth-Welex | <u>3193'</u> | <u>3193'</u> | |
| Bottom Logged Interval | <u>3185'</u> | <u>3193'</u> | |
| Top Logged Interval | <u>2400'</u> | <u>2400'</u> | |
| Type Fluid in Hole | <u>WATER</u> | <u>WATER</u> | |
| Salinity, PPM Cl. | <u>FRESH.</u> | <u>FRESH.</u> | |
| Density | | | |
| Level | <u>FULL</u> | <u>FULL</u> | |
| Max. rec. temp., deg. F. | <u>103°F</u> | <u>103°F</u> | |
| Operating Rig Time | <u>4 HOURS</u> | <u>4 HOURS</u> | |
| Recorded By | <u>L. D. STROUP & B. PULL</u> | | |
| Witnessed by | <u>MR. KEENER</u> | | |

| RUN No. | BORE-HOLE RECORD | | | | LOG RECORD | | | |
|---------|------------------|------|----|---------------|------------|----------|--------------|--|
| | Bit | From | To | Size | Wgt. | From | To | |
| | | | | <u>5 1/2"</u> | <u>14#</u> | <u>0</u> | <u>3212'</u> | |

RECEIVED
 CONSERVATION COMMISSION
JUN 16 1974



Kansas Corporation Commission

Joan Finney, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

June 16, 1994

Petroleum Management Inc
14201 E Central
Wichita KS 67230

Jones "B" #2
API 15-163-20,460
3630 FSL 990 FEL
Sec. 28-07S-16W
Rooks County

Dear Don Keener,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #4
2301 E 13th
Hays KS 67601
(913) 628-1200