

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

API Number 15 - 179 - 20,544-00-00 (of this well)
Lease Owner Abercrombie Drilling, Inc.
Address 801 Union Center, Wichita, Kansas 67202
Lease (Farm Name) ABERCROMBIE Well No. 1
Well Location NW NW NW Sec. 27 Twp. 6S Rge. 27W (E) (W)X
County Sheridan Total Depth 4130' Field Name _____
Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 7:30 p.m., 12-28-79

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Leon Strecker Address 223 10th Street, Wakeeney, Kansas

Plugging Contractor Abercrombie Drilling, Inc. License No. _____

Address 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name Abercrombie Drilling, Inc.

Address 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: Jack L. Partridge 01-077980
Applicant or Acting Agent

Jack L. Partridge
Date: January 04, 1980

DEC 10 1979

KANSAS DRILLERS LOG

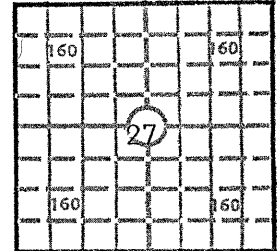
IMPORTANT
Kans. Geo. Survey request
samples on this well.

S. 27 T. 6 R. 27 ^K _W

Loc. NW NW NW

County Sheridan

640 Acres
N



Locate well correctly

Elev.: Gr. 2718'

DF 2721' KB 2723'

API No. 15 — 179 County — 20,544 -00-00 Number

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center Wichita, Kansas 67202

Well No. #1 Lease Name Abercrombie

Footage Location
330' feet from ~~XX~~ (S) line 330' feet from (E) ~~XX~~ line

Principal Contractor Abercrombie Drilling Inc. Geologist Vic Reiserer

Spud Date December 18, 1979 Total Depth 4130' P.B.T.D.

Date Completed December 28, 1979 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20#	406'	common	275	3% Ca.Cl. 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Dry Hole

Well No. 1 Lease Name Abercrombie

S 27 T 6S R 27W^E_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time to open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand and clay	0	410	SAMPLE TOPS: Anhydrite B/Anhydrite Lansing	
Shale	410	775		
Shale and sand	775	1837		2434' (+ 289)
Sand and shale	1837	1970		2466' (+ 257)
Shale	1970	2060		3910' (-1187)
Sand	2060	2212		
Shale	2212	2434		
Anhydrite	2434	2466		
Shale	2466	3475		
Shale and lime	3475	3646		
Lime and shale	3646	3844		
Shale	3844	3932		
Lime	3932	4095		
Shale and lime	4095	4130		
Rotary Total Depth		4130		
<p>DST #1 (3900-3932') 30", 30", 30" 30" Weak blow 15". Rec. 5' mud. IFP 32-32, IBHP 43, FFP 32-32, FBHP 32.</p> <p>DST #2 (3920-3960') 30", 45", 60" 45" Good blow. Rec. 992' water with oil spots. IFP 76-240, IBHP 1201, FFP 283-414 FBHP 1107.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Jack L. Partridge</i>
	Signature
	Jack L. Partridge, Asst. Sec.-Treas.
	Title
	January 4, 1980
	Date

State of Kansas



JOHN CARLIN
R. C. LOUX
JANE T. ROY
WILLIAM G. GRAY
Carol J. Larson, Executive Secretary

Governor
Chairman
Commissioner
Commissioner

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

January 2, 1980

15-179 - 20544 - 00 - 00

WELL PLUGGING AUTHORITY

Abercrombie Well No. 1
NW NW NW, Sec. 27-6S-27W
Sheridan County
4130'
Abercrombie Drig., Inc.

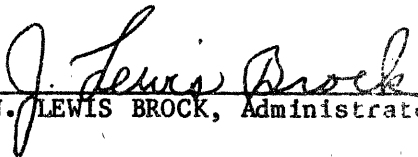
Abercrombie Drilling, Inc.
801 Union Center
Wichita, KS 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after ninety (90) day from the above date.

Yours very truly,


J. LEWIS BROCK, Administrator

Mr. Gilbert Balthazor, Box 9, Palco, KS 67657
is hereby assigned to supervise the plugging of the above named well