

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

Rev. 3-15-72
FORM CP-1

RECEIVED
STATE CORPORATION COMMISSION

WELL PLUGGING APPLICATION FORM
File One Copy

JAN 27 1975
01-27-1975
CONSERVATION DIVISION
Wichita, Kansas

15-179-05154-00-00

Lease Owner PETROLEUM MANAGEMENT, INC.

Address 400 NO. WOODLAWN, SUITE 201, WICHITA, KANSAS 67208

Lease (Farm Name) ADELL Well No. 401

(NW NE NE)
Well Location NE/ 4 Sec. 13 Twp. 6S Rge. (E) (W) 27

County Sheridan Total Depth 3759' Field Name ADELL

Oil Well XX Gas Well Input Well SWD Well Rotary D & A

Well Log filed with application as required ATTACHED

Date and hour plugging is desired to begin UNKNOWN

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

DONALD H. KEENER Address 2305 WALNUT, HAYS, KS. 67601

Plugging Contractor PETROLEUM MANAGEMENT, INC. License No. 731

Address P. O. BOX 1325, GREAT BEND, KS. 67530

Invoice covering assessment for plugging this well should be sent to:

Name PETROLEUM MANAGEMENT, INC.

Address P. O. BOX 1325, GREAT BEND, KANSAS 67530

and payment will be guaranteed by applicant or acting agent.

Signed: 
Applicant or Acting Agent

Date: Jan. 23, 1975

15-179-05154-00-00

IMPERIAL OIL & CHEMICALS, INC.
Well Completion Report

Muir Lease. Well No. A-1
Loc. NW NE NE Sec. 13 Twp. 6S Rge. 27W
County Sheridan State Kansas
Pool Adell

Spud Date 1-11-58
Rotary Completed 1-21-58
Completion Date 2-11-58
Potential 2 1/2 - 3 - NW
Gravity
R. T. D. 3759

Surface casing set at (8 5/8) 222 with 150 sacks
Production casing set at (5 1/2) 3759 with 150 Sacks

Formation Tops:
Elevation: 2563 KB

Sample

Electric Log

Anhydrite	2103	(+460)	
Heebner	3516	(-953)	3515 (- 952)
Toronto	3539	(-976)	3538 (-975)
Lansing	3557	(-994)	3557 (-994)
Base K. C.	3757	(-1194)	3757 (-1194)

RECEIVED
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JAN 27 1958

CONSERVATION DIVISION
Wichita, Kansas

PRODUCING AND PROSPECTIVE PRODUCING ZONES

Formation	Depth	Feet	Remarks	Estimated Reserves
Lansing				48,000
B 35' Z	3589-92	3	Perf. 3591-93 DST 1 hr. 200' G, 50' O 70' HOCM BHP 250#	
D 50' Z	3603-07	4	Perf. 3600-04 DST 1 hr. 20' SOCM BHP 240#	
F 90' Z	3626-29	3	Perf. 3627-29 DST 2 hrs. 500' G, 100' O 65' MCO BHP 395#	
G 100' Z	3641-43	3	Perf. 3642-45 DST 1 hr. 40' M BHP 550#	
H 140' Z	3671-76	5	Perf. 3672-76 DST 1/2 hr. 50' SOCM BHP 480#	
J 180' Z	3704-08	4	Perf. 3705-08	
K 200' Z	3723-26	3	Perf. 3725-29 DST 1 hr. 35' M BHP 0#	

Completion Data: 1-28-58

Moved in Franks #2; rigged up. Swabbed hole down to TD 3737.

1-29-58

Ran Gamma-Ray Neutron log. Perforated 200' zone 3725-29 with 28 shots. Had spotted show of oil on gun. Ran bailer - hole dry. Perforated 180' zone 3705-08 with 21 shots. No show after perforation. Tested well 6 hrs. Recovered 5 gal. mud per hr. very slight show of oil. Ran tubing with Imperial packer set at 3715. Acidized 200' zone with 250 gal Gel-W. Hole loaded and immediately went on vacuum. Acidized 180' zone with 250 gal. Gel-W. Acid on bottom with maximum pressure 350# no displacement. Increased pressure to 500# for 30 min. Acid displaced on vacuum. Shut well in 8 hrs.

1-30-58

Swabbed load back. 7 hr. test well made 7 BOPD no wtr. Ran tubing with Imperial packer set at 3711.

1-30-58 con't

Treated 200' zone with 1500 gal. Gel-W. Treated 180' zone with 1500 gal. Gel-W. Zones are communicated. Highest pressure on tubing 650#. Highest pressure on casing 650#. Both zones went on vacuum after pumps stopped. Shut in = 6 hrs. Swabbed load back.

1-31-58

Tested for 7 hrs. Well made 18 BOPH throughout test. Set Baker retrievable plug at 3690. Perforated 140' zone 3672-76 with 16 shots. Tested well for 6 hrs. Well made 6 GOPH natural. Acidized with 500 gal. reg. Highest pressure 50# well went on vacuum when pumps were stopped. Swabbed load back.

2-1-58

7 hr. swab test well made 5.25 BOPH. Reacidized 140' zone with 2000 gal. J-type. Highest pressure 75#. Well went on vacuum after pumps were stoppe Swabbed load back. Tested for 10 hrs. Well made 5.25 BOPH.

State of Kansas



15-179-05154-00-00

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

P. O. Box 17027

3830 S. Meridian

WICHITA, KANSAS 67217

January 27, 1975

WELL PLUGGING AUTHORITY

Well No.	401
Lease	Adell
Description	NW NE NE 13-6-27W
County	Sheridan
Total Depth	3759'
Plugging Contractor	Petroleum Management, Inc.

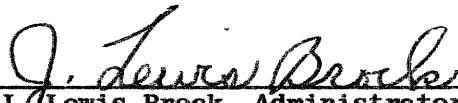
**Petroleum Management, Inc.
P. O. Box 1325
Great Bend, Kansas 67530**

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,


J. Lewis Brock, Administrator

Mr. Dale Balthazor, 189 First Street, Phillipsburg, Kansas 67661
is hereby assigned to supervise the plugging of the above
named well.